

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised July 18, 2013

WELL API NO. 30-041-20791
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Sieber
8. Well Number 1
9. OGRID Number
10. Pool name or Wildcat Chaveroo San Andres

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
State of New Mexico formerly Canyon E&P Company

3. Address of Operator
1625 N. French Drive Hobbs, NM 8820

4. Well Location
Unit Letter C : 660 feet from the North line and 2130 feet from the West line
Section 17 Township 7S Range 34E NMPM County Roosevelt

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

E-PERMITTING <SWD INJECTION>
CONVERSION ☐ RBDMS ☐
RETURN TO ☐ TA ☐
CSNG ☐ CHG LOC ☐
INT TO P&A, P&A NR ☐ P&A R ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. MIRU plugging equipment. POOH with production equipment.
2. Set CIBP at 4048'. Circulate hole with mud laden fluid. Pressure test casing to 500 psi.
3. Spot 25 sx cement on CIBP.
4. Perforate at 1925'. Squeeze with 35 sx cement. WOC and tag. (Shoe plug and top of salt)
5. Perforate at 200'. Pump sufficient cement to circulate cement to surface inside/outside of 5 1/2" casing.
6. Cut off wellhead 4' below ground level. Cut off anchors. Verify cement to surface on all strings. Install below grade P&A marker. (Lessor Prairie Chicken Primary Population Area)

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Mark Whitaker

TITLE Compliance Officer

DATE

Type or print name Mark Whitaker

E-mail address:

PHONE: 575-393-6161

For State Use Only

APPROVED BY:

Maury Brown

TITLE District Supervisor

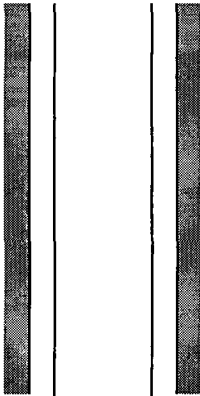
DATE 4/23/2015

Conditions of Approval (if any):

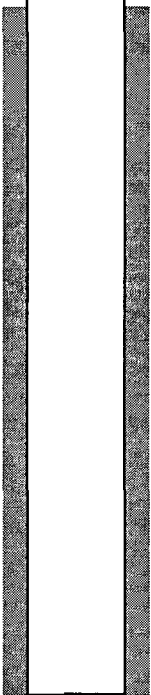
MAY 26 2015

CURRENT

Canyon E&P Company
Sieber No. 1 30-041-20791



8 5/8" @ 1875' w/ 850 sx. Circ cmt



Perfs 4098-4272'

5 1/2" 15.5 & 17# @ 4360' w/ 600 sx.

TD 4360'