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Submit To Appropriate District Office Two Copies					State of New Mexico								Form C-105					
<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240					Energy, Minerals and Natural Resources							Revised August 1, 2011 1. WELL API NO.						
<u>District II</u> 811 S. First St., Artesia, NM 88210					Oil Conservation Division						30-025-42848 42 983							
District III 1000 Rio Brazos R	d., Aztec, N	M 8741	10			_	20 South St			-			Z. Type of Lease ☐ STATE ☐ FEE ☐ FED/INDIAN					
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505					Santa Fe, NM 87505						Ī	3. State Oil &						
WELL (COMPL	ETI	ON O	RR	R RECOMPLETION REPORT AND LOG													
4. Reason for fill	ng:										-		5. Lease Name					<u> </u>
⊠ COMPLET	Fill in bo	oxes #	es #1 through #31 for State and Fee wells only)							Macho Nacho 7 State SWD 6. Well Number: HOBBS OCD								
		Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or sure report in accordance with 19.15.17.13.K NMAC)							1 2105									
7. Type of Comp		1 wor	RKOVEF	. □ ı	☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR							WIAI ₽ IR □ OTHER						
8. Name of Opera	itor				_ DESCRIPTION _ PRODUCES _ DITTEMENT RESERVOIR								9. OGRID					
COG Opera 10. Address of O		<u>.C</u>										4	229137					
2208 W. M Artesia, N	1ain Stre														ell Cany	on-Ch	erry Ca	anyon
12.Location	Unit Ltr		ection	ction To		nip	Range	Lot			Feet from the		N/S Line	Feet from the		E/W I	ine	County
Surface:	F	7			24S		33E			1	2000		North	2200 V		Wes	i	Lea
BH:										寸	<u>-</u>							
13. Date Spudded 3/14/15	14. Da		Reache	ed /	15. Date Rig Released 3/24/15					16. Date Completed			(Ready to Prod /30/15	uce)	ľ	. Elevat	•	Fand RKB, 3597' GR
18. Total Measured Depth of Well 7385'				19. Plug Back Measured Depth				1	20. Was Directional So			-					ther Logs Run g, Sonic	
22. Producing Int 5342-7385							me											
23.					(CASI	ING REC	ORD	(Re	po	rt all str	ing	gs set in we	ell)				
CASING SI		W	EIGHT		Γ.		DEPTH SET				LE SIZE		CEMENT				AMOU	NT PULLED
13 3/8" 9 5/8"		_	54.5 40#				1170'							925 sx 0 550 sx 0				
9 3/8			40 1	+	5342'				12 1/4"			1330 8X						
		_						_								_		
24.					LINER RECORD							25.						
SIZE	TOP	_		вотт	OTTOM SACKS CEM			ENT	IT SCREEN			SIZ	E 4 1/2"	DE	EPTH SET 5290		PACK	ER SET 5290'
			-						-				- 172	+	3290			3290
26. Perforation	record (in	terval,	, size, and	d numi	ber)				27. A	CI	D, SHOT,	FRA	ACTURE, CE	MEN	T, SQUI	EEZE,	ETC.	
					DEPTH INTERVAL						-	AMOUNT AND KIND MATERIAL USED						
					5342-7385' OH						1	7000 gal 7 ½% acid						
28.								PRO	DU	<u></u>	TION		<u> </u>					
Date First Produc	ction		Pro	ductio	n Meth	od (Flo	wing, gas lift, pı)	Well Status	(Proc	d. or Shut-	in)		
			<u> </u>	Choke Size Prod'n For Oil - Bbl								Shut-In to Build Battery as - MCF Water - Bbl. Gas - Oil Ra						
Date of Test	Date of Test Hours Tested C		Cnok	noke Size Prod'n For Test Period				Oil - Bbl Ga										
			Calculated 24- Oil - Bbl. Hour Rate				Gas - MCF			ì	Water - Bbl.		Oil Gravity - API - (Corr.)					
29. Disposition of Gas (Sold, used for fuel, vented, etc.) 30. Test Witnessed By																		
31. List Attachm Logs, Surv						-					<u></u>				·			
32. If a temporar		ised at	the well,	, attach	n a plat	with the	location of the	tempor	ary pit	t.								
33. If an on-site burial was used at the well, report the exact location of the on-site burial:																		
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I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief Printed Signature Name: Stormi Davis Title Regulatory Analyst Date: 5/15/15																		
E-mail Addre	ss: sdav	ris@r	concho	com	- 4									,	,			1/
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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeast	ern New Mexico	Northwestern New Mexico				
T. Anhy	T. Canyon		T. Ojo Alamo	T. Penn A"		
T. Salt1251			T. Kirtland	T. Penn. "B"		
B. Salt4776	T. Atoka		T. Fruitland	T. Penn. "C"		
T. Yates	T. Miss		T. Pictured Cliffs	T. Penn. "D"		
T. 7 Rivers	T. Devonian		T. Cliff House	T. Leadville		
T. Queen	T. Silurian		T. Menefee	T. Madison		
T. Grayburg	T. Montoya		T. Point Lookout	T. Elbert		
T. San Andres	T. Rustler	1196'	T. Mancos	T. McCracken		
T. Glorieta	T. Lamar	5018'	T. Gallup	T. Ignacio Otzte		
T. Paddock	T. Bell Canyon	5059'	Base Greenhorn	T.Granite		
T. Blinebry	T. Cherry Canyon	5957'	T. Dakota			
T.Tubb	T.		T. Morrison			
T. Drinkard	_ T.		T.Todilto			
T. Abo	T.		T. Entrada			
T. Wolfcamp	T.		T. Wingate			
T. Penn	_ T.		T. Chinle			
T. Cisco (Bough C)	T.		T. Permian			

			SANDS OR ZONES
No. 1, from	to	No. 3, from	to
No. 2, from	to	No. 4, from	to
	IMPORTANT	WATER SANDS	
Include data on rate of wa	ater inflow and elevation to which wa	ater rose in hole.	
No. 1, from	to	feet	
No. 2, from	to	feet	
No. 3, from	to	feet	
	LITHOLOGY DECODE		C

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness In Feet	Lithology		From	То	Thickness In Feet	Lithology
	:							h h
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