Form C-103	
Revised August 1 2011	

Office	State of New	Mexico		Form C-103
District I – (575) 393-6161	Energy, Minerals and l	Natural Resources		Revised August 1, 2011
1625 N. French Dr., Hobbs, NM 88240			WELL API	
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATI	ON DIVISION		30-025-27425
District III - (505) 334-6178	1220 South St.			Type of Lease
000 Rio Brazos Rd., Aztec, NM 87410		STATE X FEE		
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	Santa Pe, NN	1 67303	6. State Oil	& Gas Lease No.
87505			B-1398-5	
	TICES AND REPORTS ON WE		7. Lease Na	ame or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPORTION OF THE PROPORTION OF T	JSALS TO DRILL OR TO DEEPEN O	R PLUG BACK TO A	Tract 2109	n GB-SA Unit
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)				
. Type of Well: Oil Well X Gas Well Other		8. Well Number ₀₀₂		
2. Name of Operator ConocoPhill	ips Company	JUN 1 0 2015	9. OGRID	Number 217817
3 Address of Operator p. o. p.	51010	······································	10 Pool na	me or Wildcat
3. Address of Operator P. O. Box 51810 Midland, TX 79710				
4. Well Location		RECEIVED	Vacuum; GB	3-5A
	1500			
	feet from the South			et from the East line
Section 21	Township 17S	Range 35E	NMPM	County Lea
•	11. Elevation (Show whether	·DR, RKB, RT, GR, etc.,)	
	3943' GR			general and a second
	CHANGE PLANS MULTIPLE COMPL	,	SEQUENT K LLING OPNS	REPORT OF:
OTHER:		OTHER: prep wel	lhore for D& A	
	pleted operations. (Clearly state			nt dates, including estimated date
	ork). SEE RULE 19.15.7.14 N			
4/15/15 RIH & tried to pull rods from 4/15-5/11/15. Called Mark 5/12/15 Pump 150 sx Class C cn 5/13/15 RIH & tag cmt @ 3248' hole with pkr fluid. 5/14/15 NDBOP & NUWH. Ba Attached is a current wellbore sc	Whitaker w/NMOCD. It & pumped @ I bpm to 1200# Called report to Mark Whitaker sic will return and pump cmt on	-2200# squeeze. · w/NMOCD. RIH w/ 5	1/2" CIPB &	
Spud Date:	Rig Releas	se Date:		

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE Staff Regulatory Technician

DATE 06/05/2015

Type or print name Rhonda Rogers

E-mail address: rogerrs@conocophillips.com PHONE: (432)688-9174

For State Use Only

Conditions of Approval (if any)

ConocoPhillips

Schematic - Current

EAST VACUUM GB-SA UNIT 2109-002 District API / UWI County State/Province PERMIAN CONVENTIONAL 300252742500 VACUUM LEA **NEW MEXICO** Original Spud Date Surface Legal Location East/West Distance (ft) East/West Reference North/South Distance (ft) North/South Reference Sec. 21, T-17S, R-35E 10/17/1981 660.00 E 1,730.00 VERTICAL - MAIN HOLE, 6/5/2015 8:57:01 AM MD (ftKB) Vertical schematic (actual) -5.9 0.0 9.8 Casing Joints; 10.0-350.0; 340.00; 8 5/8; 8.097; 1-1 350.1 Casing Joints; 10.0-4,800.0; 4,790.00; 5 1/2; 4.892; 2-1 3,215.9 3,217.8 3,299.9 3,359.9 3,372.0 3,380.9 3,381.2 Tubing; 3,381.3-3,621.3; 240.00; 2 3/8; 1.995; 8-1 3,621.4 Tubing; 3,621.3-3,875.3; 254.00; 2 3/8; 1.995; 8-2 3,772.0 3,774.0 3,824.1 3,826.1 3,875.3 Tubing TK-99; 3,875.3-3,908.3; 33.00; 2 3/8; 1.995; 8-3 3,900.9 3,908.1 Anchor 5 1/2; 3,908.3-3,911.3; 3.00; 4 1/2; 1.995; 8-4 3,911.4 Pump Seating Nipple; 3,911.3-3,912.4; 1.10; 2 7/8; 2.280; 8-5 3,912.4 3,913.1 3,914.0 4,181.1 4,517.1 Perforated; 4,517.0-4,523.0; 8/31/1982 4,523.0 4,533.1 Perforated; 4,533.0-4,548.0; 8/31/1982 4,547.9 4,553.1 Perforated; 4,553.0-4,583.0; 8/31/1982 4,583.0 4,589.9 4,609.9 Perforated; 4,610.0-4,620.0; 8/31/1982 4,620.1 4,650.9 4,662.1 4,799.9 Page 1/1 Report Printed: . 6/5/2015