Submit 1 Copy To Appropriate District Office <u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240	State of New Mexico Energy, Minerals and Natural Resources		Form C-103 Revised July 18, 2013 WELL API NO.			
$\frac{\text{District II}}{\text{District III}} - (575) 748-1283$ 811 S. First St., Artesia, NM 88210 $\frac{\text{District III}}{\text{District III}} - (505) 334-6178$ 1000 Rio Brazos Rd., Aztec, NM 87410 $\frac{\text{District IV}}{\text{District IV}} - (505) 476-3460$ 1220 S. St. Francis Dr., Santa Fe, NM 87505	OIL CONSERVATIC 1220 South St. Fr Santa Fe, NM	cancis Dr.	30-025-40518 5. Indicate Type of Lease STATE FEE 6. State Oil & Gas Lease No. VB-1220			
SUNDRY NOTIC (DO NOT USE THIS FORM FOR PROPOSA	7. Lease Name or Unit Agreement Name Tangerine BRT State					
DIFFERENT RESERVOIR. USE "APPLICA PROPOSALS.) 1. Type of Well: Oil Well 🛛 O	. ,	HOBBS OCD	8. Well Number 1H	/		
2. Name of Operator Yates Petroleum Corporation	~	AAY 28 2015	9. OGRID Number 025575			
 Address of Operator South Fourth Street, Artesia, NM 	10. Pool name or Wildcat Featherstone; Bone Spring					
4. Well Location		RECEIVED				
	$\begin{array}{c} 00 \\ 31 \\ \end{array} \begin{array}{c} \text{feet from the} \\ \text{feet from the} \\ \end{array} \begin{array}{c} No \\ So \\ \end{array}$	orth line and uth line and	660feet from the661feet from the	East line East line		
Section 27	Township 20S I	Range 35E	NMPM Lea	County		
	11. Elevation <i>(Show whether L</i> 36	DR, RKB, RT, GR, etc., 67'GR)			

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:			SUBSEQUENT REPORT OF:				
PERFORM REMEDIAL WORK	PLUG AND ABANDON		REMEDIA	L WORK		ALTERING C	ASING
TEMPORARILY ABANDON	CHANGE PLANS		COMMEN	CE DRILLING	OPNS.	P AND A	
PULL OR ALTER CASING	MULTIPLE COMPL		CASING/C	EMENT JOB			
CLOSED-LOOP SYSTEM							
OTHER:			OTHER:	Completion c	perations		\square

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date

of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

3/24/15 - Ran Radial Bond/GR/CCL log with 1000 psi from 10,653' to the surface.

3/25/15 – Pressure tested casing to 3000 psi for 30 mins, good. Pressured casing to 7000 psi and opened toe sleeve at 15,140'. Pumped 3000 gallons of 15% HCL acid. Displaced hole with 477 bbls of 3% with CRW-132 corrosion inhibitor and scavenger. 5/3-7/15 – Perforated Bone Spring 10,688'-15,034' (504 holes). Acidized toe sleeve and perforated Bone Spring with 64,500 gallons 15% HCL acid, frac with a total of 4,545,893# 20/40 Prop Ceramic Plus sand and 3,762,239 gallons fluid.

Spud Date:	8/31/12	Rig Release Date:	3/14/15	
I hereby certif	y that the information above is true a	nd complete to the best of	my knowledge and belief	ſ.
SIGNATURE	Jana Watts	TITLE <u>Regulator</u>	y Reporting Technician	_DATE <u>May 27, 2015</u>
Type or print For State Use		E-mail address: <u>laura@</u>	yatespetroleum.com	PHONE: <u>575-748-4272</u>
APPROVED Conditions of	BY: Approval (if any):	TITLE Petrol	eum Engineer	DATE <i>D6 06 08 115</i>

JUN 1 2 2015