

Submit 1 Copy To Appropriate District  
Office  
District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised August 1, 2011

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-38398 ✓
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator ConocoPhillips Company		6. State Oil & Gas Lease No.
3. Address of Operator P. O. Box 51810 Midland, TX 79710		7. Lease Name or Unit Agreement Name Vacuum Glorieta East Unit Tract 09
4. Well Location Unit Letter P : 1065 feet from the South line and 690 feet from the East line Section 30 Township 17S Range 35E NMPM County Lea		8. Well Number 030 ✓
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. OGRID Number 217817
		10. Pool name or Wildcat Vacuum; Glorieta

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: Request for TA status for wellbore ☒

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

ConocoPhillips Company would like to request to place this wellbore into TA status. This well is not economic to produce in the current price environment. This well has a high fluid level and needs to be converted to an ESP. However, due to the increased water production that would occur from the conversion the facility would be operating beyond its capacity. Therefore, a facility upgrade will be required before this ESP conversion.

Attached is a procedure

Attached is a current/proposed wellbore schematic

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Rhonda Rogers TITLE Staff Regulatory Technician DATE 06/15/2015

Type or print name Rhonda Rogers E-mail address: rogerrs@conocophillips.com PHONE: (432)688-9174

For State Use Only

APPROVED BY: Maheya Brown TITLE Dist Supervisor DATE 6/19/2015

Conditions of Approval (if any):

NO PROD REPORTED - 15 months JUN 22 2015

Vacuum Glorieta East Unit 09-030  
Procedure to TA Well  
API #30-025-38398

### Project Scope

**Justification and Back Ground** This well is not economic to produce in the current price environment. This well has a high fluid level and needs to be converted to an ESP. However, due to the increased water production that would occur from the conversion the facility would be operating beyond its capacity. Therefore, a facility upgrade will be required before this ESP conversion.

### Perforations

Type	Formation	Top	Bottom
Cased Hole	Glorieta	6080	6140
PBD	6299' CIBP @ 6100'		
TD	6346		

### Well Service Procedure:

1. Verify anchor have been tested prior to RU.
2. Review JSA & Go Card prior to RU on well.
3. MI RU WSU. TOOH with rods and pump.
  - Lay rods down.
  - Send pump to Quinn to be inspected, repaired and put back as spare. If pump is junk or uneconomical to repair, will not repair or build new.
4. NDWH, NUBOP
  - TOOH with tubing. Stand tubing back.
5. MI e line
  - Test lubricator to 3000 psi or 1000 psi over the highest observed well pressure.
  - TIH with gauge ring to 6030'.
  - TOOH with gauge ring
  - TIH with composite plug and CL and set plug @ +/- 6030'.
  - TOOH with e line, CL and setting tool.
  - RD E line.
6. RU pump truck to casing and pressure test casing/plug to 500 psi for 35 mins.
  - Have chart recorder/w 1000 psi. chart, while running test.
  - Notify the NMOCD of the impending test.
  - Submit C-103 with work performed and MIT chart
  - If test fails, notify Production Eng for possible job scope change.
7. TIH with tubing and circulate packer to surface. (6030' X .0158=95.3bbl.).
  - TOOH laying down tubing. Send tubing into EL Farmer to be inspected.
  - Top off casing with packer fluid.
8. NDBOP. NUWH.
9. RD. Clean up location.

# Proposed Rod and Tubing Configuration

## VACUUM GLORIETA EAST UNIT 009-30

