Submit 1 Copy To Appropriate District Office District 1- (575) 393-6161 State of New Mexico Energy, Minerals and Natural Resources				Form C-103 Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> - (575) 748-1283 1301 W. Grand Ave., Artesia, NM 88210 <u>District III</u> - (505) 334-6178	OIL CONSERVATIO 1220 South St. Fr		WELL API NO. 30-025-40293 5. Indicate Type of Lease	
1 000 Rio Brazos Rd., Aztec, NM 8741 0 <u>District IV- (</u> 505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505	Santa Fe, NM		6. State Oil & Gas Lease N E-6504	
SUNDRY NOT (DO NOT USE THIS FORM FOR PROPO DIFFERENT RESERVOIR, USE "APPLIC PROPOSALS.)	ICES AND REPORTS ON WELI SALS TO DRILL OR TO DEEPEN OR F CATION FOR PERMIT" (FORM C-101)	PLUG BACK TO A	7. Lease Name or Unit Ag Dash for Cash	reement Name
1. Type of Well: Oil Well 🛛	Gas Well Other		8. Well Number 3	
2. Name of Operator Mack 3. Address of Operator	Energy Corporation	JUN 22 2015	9. OGRID Number 013837 10. Pool Name or Wildcat	
	60 Artesia, NM 88210	RECEIVED	Vacuum;Blinebry	
4. Well Location		***************************************		
Unit Letter L	2175 feet from the Soil	25E	feet from the	West line
Section 5		Range 35E	NMPM County	Lea /
11. Elevation (Show whether DR, RKB, RT, GR etc.) 3967' GR				
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
PERFORM REMEDIAL WORK TEMPORARILY ABANDON DULL OR ALTER CASING DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM	ITENTION TO: PLUG AND ABANDON CHANGE PLANS MULTIPLE COMPL	REMEDIALWOR COMMENCE DRI CASING/CEMEN	LLING OPNS. P AND A	NG CASING 🔲
OTHER:	Natad aparations (Classia state al	OTHER:	Laiva nortinant datas, includ	ing actimated data
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion operecompletion.				
Mack Energy proposes to Temporarily Abandon the Dash for Cash State #3 as follows:				
 Set CIBP @ 5980'. Circulate hole w/packer fluid. Contact OCD to witness pressure test. 				
4. Test well to 500# for 30 minutes, w/chart. Condition of Approval: notify				
OCD Hobbs office 24 hours				
prior of running MIT Test & Chart				
Spud Date:	Rig Release	Date:		
I hereby certify that the information above is true slid complete to the best of my knowledge and belief.				
SIGNATURE Juny W.	Shewell TITLE Produ	uction Clerk	DATE <u>6/19/</u>	115
Type or print name Jerry W. Sherr For State Use Only	E-mail addre	ess: jerrys@mec.cor	m PHONE: 57	75-748-1288
APPROVED BY: Maler Stown TITLE Dist Supervisor DATE 4/23/2015 Conditions of Approval (if any)				

Mack Energy Corporation Dash for Cash State #3 30-025-40293

Before

After

