

Submit 1 Copy To Appropriate District Office  
District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103  
Revised July 18, 2013

WELL API NO. 30-025-39893
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Thistle Unit
8. Well Number 17H
9. OGRID Number 6137
10. Pool name or Wildcat Brinninstool; Delaware

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	
2. Name of Operator Devon Energy Production Company, LP	
3. Address of Operator 333 West Sheridan Avenue, Oklahoma City, OK 73102	
4. Well Location Unit Letter O:150 feet from the South line and 1470 feet from the East line Section 33 Township 23S Range 33E NMPM Lea County New Mexico	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3654'	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
DOWNHOLE COMMINGLE ☐  
CLOSED-LOOP SYSTEM ☐  
OTHER: Flare Exception ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

☒ OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Devon Energy Production Company, LP respectfully requests to flare the Thistle Unit 17H battery as per the attached C-129. Flaring needed due to high line pressure. We are asking for 30 days to begin June 25, 2015.

The following wells are included:

Thistle Unit 17H (30-025-39893)

Thistle Unit 34H (30-025-40719)\* This well is currently within 60 days from completion date; will be subject to the flare exception starting July 11, 2015\*

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Sara Cook TITLE Regulatory Compliance Associate DATE 6/25/15

Type or print name Sara Cook E-mail address: sara.cook@dvn.com PHONE: 405-228-8960

For State Use Only

APPROVED BY: Malay Brown TITLE Dist. Supervisor DATE 6/29/2015

Conditions of Approval (if any):

JUN 29 2015

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Santa Fe, NM 87505

Form C-129  
Revised August 1, 2011  
Submit one copy to appropriate  
District Office

NFO Permit No. \_\_\_\_\_  
(For Division Use Only)

**APPLICATION FOR EXCEPTION TO NO-FLARE RULE 19.15.18.12**

(See Rule 19.15.18.12 NMAC and Rule 19.15.7.37 NMAC)

A. Applicant Devon Energy Production Company, L.P.,  
whose address is 333 West Sheridan Avenue, Oklahoma City, OK 73102,  
hereby requests an exception to Rule 19.15.18.12 for 30 days or until  
N/A, Yr N/A, for the following described tank battery (or LACT):

Name of Lease Thistle Unit 17H Battery Name of Pool Brinninstool; Delaware

Location of Battery: Unit Letter O Section 33 Township 23S Range 33E

Number of wells producing into battery 1 well currently; Thistle Unit 17H (30-025-39893),  
Thistle Unit 34H (30-025-40719) included after 7/10/15

B. Based upon oil production of 800 barrels per day, the estimated \* volume  
of gas to be flared is 500 MCF; Value \_\_\_\_\_ per day.

C. Name and location of nearest gas gathering facility:

D. Distance \_\_\_\_\_ Estimated cost of connection \_\_\_\_\_

E. This exception is requested for the following reasons: \_\_\_\_\_

Flaring requested due to high line pressure.

Requesting 30 days to start June 25, 2015 through July 25, 2015.

HOBBS OCD  
JUN 25 2015

RECEIVED

**OPERATOR**

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature Sara Cook

Printed Name  
& Title Sara Cook, Regulatory Compliance Associate

E-mail Address sara.cook@dvn.com

Date 6/25/15 Telephone No. 405-228-8960

**OIL CONSERVATION DIVISION**

Approved Until 7/25/2015

By Mary Brown

Title Dist. Supervisor

Date 6/29/2015

\* Gas-Oil ratio test may be required to verify estimated gas volume.