

Submit 1 Copy To Appropriate District Office  
 District I - (575) 393-6161  
 1625 N. French Dr., Hobbs, NM 88240  
 District II - (575) 748-1283  
 811 S. First St., Artesia, NM 88210  
 District III - (505) 334-6178  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV - (505) 476-3460  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-103  
 Revised July 18, 2013

OIL CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

WELL API NO. 30-025-34421
5. Indicate Type of Lease STATE FEE X
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name WAREHOUSE 10
8. Well Number 1
9. OGRID Number 4323
10. Pool name or Wildcat N. E. LOVINGTON PENN
11. Elevation (Show whether DR, RKB, RT, GR, etc.) GL 3,909'

**SUNDRY NOTICES AND REPORTS ON WELLS**  
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other X WATER INJECTION

2. Name of Operator  
CHEVRON MIDCONTINENT, L. P. **HOBBS OCD**

3. Address of Operator  
1500 SMITH RD. MIDLAND, TX. 79705 **JUN 30 2015**

4. Well Location **DATUM** Y-LAT X-LONG  
 Unit Letter **B**: 1172 feet from the **NORTH** line and 2445 feet from the **EAST** line  
 Section **10** Township **16-S** Range **36-E** NMPM County **LEA**

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

**NOTICE OF INTENTION TO:**

PERFORM REMEDIAL WORK  PLUG AND ABANDON  X  
 TEMPORARILY ABANDON  CHANGE PLANS   
 PULL OR ALTER CASING  MULTIPLE COMPL   
 DOWNHOLE COMMINGLE   
 CLOSED-LOOP SYSTEM   
 OTHER:

REM CON CAS

**E-PERMITTING <SWD INJECTION>**  
 CONVERSION \_\_\_\_\_ RBDMS \_\_\_\_\_  
 RETURN TO \_\_\_\_\_ TA \_\_\_\_\_  
 CSNG \_\_\_\_\_ CHG LOC \_\_\_\_\_  
 INT TO P&A NR \_\_\_\_\_ P&A \_\_\_\_\_

OTHER:

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. **13 3/8" @ 487' TOC SURF, 9 5/8" 40# @ 4,286' TOC UNKNOWN, 5 1/2" 17# @ 11,860' TOC 3,500', PERFS 11,694'-11,734' TD 11,860'.**

AS EARLY AS MAY 25, 2015 MOVE IN RIG & CMT EQUIPMENT, ND TREE, NU BOP & TEST. POOH W/ RODS & TUBING. RU W/L UNIT RIH W/ 5 1/2" CIBP TO 11,650' & SET, POOH RD W/L UNIT, RIH W/ TUBING TO CIBP, CIR W/ SALT GEL, MIX & SPOT 30 SX CL "H" CEMENT FROM 11,650'-11,450', PU REV. OUT. WOC, TAG. **- PRES. TEST CSG.**  
 PU TO 9,800', MIX & SPOT 30 SX CL "H" CEMENT FROM 9,800'-9,600', PU REV. OUT.  
 PU TO 8,400', MIX & SPOT 60 SX CL "H" CEMENT FROM 8,400'-8,000' PU REV. OUT. **- DV TOOL - WOC & TAG**  
 PU TO 7,700', MIX & SPOT 100 SX CL "H" CEMENT FROM 7,700'-7,000', PU REV. OUT.  
 PU TO 6,500' MIX & SPOT 30 SX CL "C" CEMENT FROM 6,500'-6,300'. **- PERF & SQZ 25 SXS @ 2900' WOC & TAG.**  
 PU TO 4,336', PERF & SQZ 75 SX CL "C" CEMENT FROM 4,336'-4,100', WOC & TAG **- PERF & SQZ 25 SXS @ 1900' WOC & TAG.**  
 PU TO 550', RU DEEP PENETRATION SHOTS & PERF 5 1/2" & 9 5/8" @ 550' EST. CIR. ON BOTH.  
 MIX & CIR 470 SX CL "C" CEMENT FROM 550' BACK TO SURFACE ON ALL THREE STRINGS. **@ 1900' WOC & TAG**  
 CUT ALL CASING & ANCHORS & REMOVED 3' BELOW GRADE. WELD ON DRY HOLE MARKER. CLEAN LOCATION.  
**ALL CEMENT PLUGS CLASS "H & C", W/ CLOSED LOOP SYSTEM USED.**

The Oil Conservation Division

Spud Date:

Rig Release Date:

**MUST BE NOTIFIED 24 Hours  
 Prior to the beginning of operations**

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Agent for Chevron U.S.A. DATE 05/12/15  
 Type or print name Monty L. McCarver E-mail address: monty.mccarver@nabors.com PHONE: 281-775-3432  
**For State Use Only**  
 APPROVED BY: [Signature] TITLE Dist. Supervisor DATE 6/30/2015  
 Conditions of Approval (if any):

JUL 01 2015

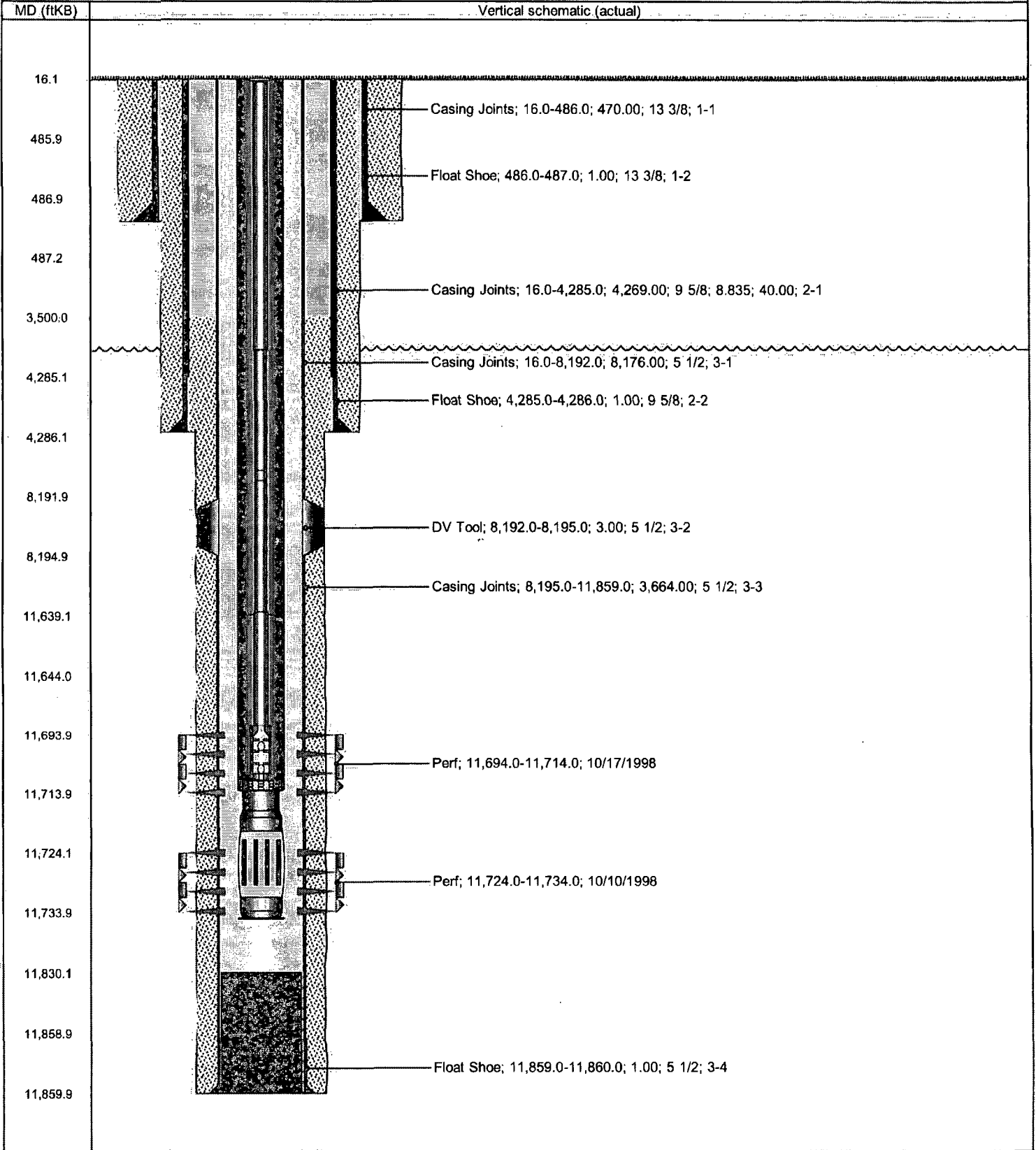
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# Current Wellbore Schematic

WELL (PN): WAREHOUSE 1-10(CVX) (812222)  
 FIELD OFFICE: HOBBS  
 FIELD: LOVINGTON  
 STATE / COUNTY: NEW MEXICO / LEA  
 LOCATION: SEC 10-16S-36E, 1172 FNL & 2445 FEL  
 ROUTE: HOB-NM-ROUTE 05- BENNY CONNOLLY  
 ELEVATION: GL: 3,909.0 KB: 3,925.0 KB Height: 16.0  
 DEPTHS: TD: 11,860.0

API #: 3002534421  
 Serial #:  
 SPUD DATE: 7/27/1998  
 RIG RELEASE: 10/1/1998  
 1ST SALES GAS:  
 1ST SALES OIL: 10/20/1998  
 Current Status: PRODUCING

Original Hole, 5/16/2013 9:33:38 AM



# AFTER Nellbore Schematic

**WELL (PN):** WAREHOUSE 1-10(CVX) (812222)  
**FIELD OFFICE:** HOBBS  
**FIELD:** LOVINGTON  
**STATE / COUNTY:** NEW MEXICO / LEA  
**LOCATION:** SEC 10-16S-36E, 1172 FNL & 2445 FEL  
**ROUTE:** HOB-NM-ROUTE 05- BENNY CONNOLLY  
**ELEVATION:** GL: 3,909.0 KB: 3,925.0 KB Height: 16.0  
**DEPTHS:** TD: 11,860.0

**API #:** 3002534421  
**Serial #:**  
**SPUD DATE:** 7/27/1998  
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