

Submit To Appropriate District Office Two Copies <b>District I</b> 1625 N. French Dr., Hobbs, NM 88240 <b>District II</b> 811 S. First St., Artesia, NM 88210 <b>District III</b> 1000 Rio Brazos Rd., Aztec, NM 87410 <b>District IV</b> 1220 S. St. Francis Dr., Santa Fe, NM 87505	<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>Oil Conservation Division</b> <b>1220 South St. Francis Dr.</b> <b>Santa Fe, NM 87505</b>	<b>Form C-105</b> Revised August 1, 2011  1. WELL API NO. 30-025-40518 2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN 3. State Oil & Gas Lease No. VB-1220
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<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>																	
4. Reason for filing:  <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)  <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.K NMAC)						5. Lease Name or Unit Agreement Name Tangerine BRT State  6. Well Number: 1H  <div style="text-align: right; font-weight: bold;">HOBBS OCD</div> <div style="text-align: right; font-weight: bold;">JUN 17 2015</div>											
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER																	
8. Name of Operator Yates Petroleum Corporation						9. OGRID 025575 <div style="text-align: right; font-weight: bold;">RECEIVED</div>											
10. Address of Operator 105 South Fourth Street, Artesia, NM 88210						11. Pool name or Wildcat Featherstone; Bone Spring (Oil)											
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County							
Surface:	A	27	20S	35E		100	North	660	East	Lea							
BH:	P	27	20S	35E		331	South	661	East	Lea							
13. Date Spudded RH 8/31/12 RT 2/15/15	14. Date T.D. Reached 3/11/15	15. Date Rig Released 3/14/15		16. Date Completed (Ready to Produce) 5/19/15		17. Elevations (DF and RKB, RT, GR, etc.) 3,667' GR 3,687' KB											
18. Total Measured Depth of Well 15,156'			19. Plug Back Measured Depth 15,153'		20. Was Directional Survey Made? Yes (attached)			21. Type Electric and Other Logs Run Radial Bond/Gamma Ray/CCL									
22. Producing Interval(s), of this completion - Top, Bottom, Name 10,688'-15,140' Bone Spring																	
<b>CASING RECORD (Report all strings set in well)</b>																	
CASING SIZE	WEIGHT LB./FT.		DEPTH SET		HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED									
20"	Conductor		60'		30"	351 sx redi-mix to the surface											
13-3/8"	48#, 54.5#		1,883'		17-1/2"	1163 sx (circ)											
9-5/8"	36#, 40#		5,355'		12-1/4"	1465 sx (circ)											
5-1/2"	17#		15,156'		8-1/2"	1480 sx (TOC 3,250' CBL)		3,115									
<b>24. LINER RECORD</b>																	
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	<b>25. TUBING RECORD</b>												
					SIZE	DEPTH SET	PACKER SET										
					2-7/8"	10,054'											
26. Perforation record (interval, size, and number) 10,688'-15,034' (504 holes)					27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>10,688'-15,140'</td> <td>Acidized with 64,500 gals 15% HCL acid, frac with a total of 4,545,893# 20/40 Prop Ceramic Plus sand and 3,762,239 gallons fluid.</td> </tr> <tr> <td> </td> <td> </td> </tr> </table>							DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	10,688'-15,140'	Acidized with 64,500 gals 15% HCL acid, frac with a total of 4,545,893# 20/40 Prop Ceramic Plus sand and 3,762,239 gallons fluid.		
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10,688'-15,140'	Acidized with 64,500 gals 15% HCL acid, frac with a total of 4,545,893# 20/40 Prop Ceramic Plus sand and 3,762,239 gallons fluid.																
<b>28. PRODUCTION</b>																	
Date First Production 5/20/15		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Producing											
Date of Test 6/14/15	Hours Tested 24	Choke Size 24/64"	Prod'n For Test Period	Oil - Bbl 341	Gas - MCF 252	Water - Bbl. 523	Gas - Oil Ratio NA										
Flow Tubing Press. 250 psi	Casing Pressure 100 psi	Calculated 24-Hour Rate	Oil - Bbl. 341	Gas - MCF 252	Water - Bbl. 523	Oil Gravity - API - (Corr.) NA											
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold							30. Test Witnessed By J. Sonora										
31. List Attachments Log, survey, deviation report (directional drill surveys emailed on 6/1/15)																	
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																	
33. If an on-site burial was used at the well, report the exact location of the on-site burial:																	
Latitude				Longitude				NAD 1927 1983									
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																	
Signature			Printed Name Laura Watts			Title Regulatory Reporting Technician			Date June 15, 2015								
E-mail Address: <a href="mailto:laura@yatespetroleum.com">laura@yatespetroleum.com</a>																	

JUL 01 2015

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy			T. Canyon		
T. Salt	2,105'		T. Strawn		
B. Salt	3,603'		T. Atoka		
T. Yates	4,039'		T. Miss		
T. 7 Rivers	4,250'		T. Devonian		
T. Queen	4,944'		T. Silurian		
T. Grayburg			T. Montoya		
T. San Andres			T. Simpson		
T. Glorieta			T. McKee		
T. Paddock			T. Ellenburger		
T. Blinebry			T. Gr. Wash		
T. Tubb			T. Brushy Canyon	6,810'	
T. Drinkard			T. Bone Springs	8,309'	
T. Abo			T. Rustler	1,970'	
T. Wolfcamp			T. Tansill	3,629'	
T. Penn			T. Capitan Reef	4,339'	
T. Cisco			T. Cherry Canyon	5,907'	
			T. Ojo Alamo		T. Penn A
			T. Kirtland		T. Penn. "B
			T. Fruitland		T. Penn. "C
			T. Pictured Cliffs		T. Penn. "D
			T. Cliff House		T. Leadville
			T. Menefee		T. Madison
			T. Point Lookout		T. Elbert
			T. Mancos		T. McCracken
			T. Gallup		T. Ignacio Otzte
			Base Greenhorn		T. Granite
			T. Dakota		
			T. Morrison		
			T. Todilto		
			T. Entrada		
			T. Wingate		
			T. Chinle		
			T. Permian		

## OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....  
 No. 2, from.....to.....feet.....  
 No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology