Submit 3 Copies To Appropriate District Office District I		f New Mexico s and Natural Resources	Form C-103 May 27, 2004
1625 N. French Dr., Hobbs, NM 88240 District II			WELL API NO. 30-025-28222
1301 W. Grand Ave., Artesia, NM 88210 District III	OIL CONSERVATION DIVISION 1220 South St. Francis Dr.		5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410 District IV		Fe, NM 87505	STATE FEE A  6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505		,	o. State on & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		Lease Name or Unit Agreement Name Owens A	
1. Type of Well: Oil Well X	Gas Well  Other		8. Well Number 2
Name of Operator     John H. Hendrix Corporation		9. OGRID Number 012024	
3. Address of Operator P. O. Box 3040 Midland, TX 79702-3040		10. Pool name or Wildcat	
4. Well Location	1 X 79702-3040		Drinkard
	1780 feet from the	e South line and 76	feet from the West line
Section 25	Township 2	1S Range 37E	NMPM CountyLea
	11. Elevation (Show v	whether DR, RKB, RT, GR, etc.	
Pit or Below-grade Tank Application on	Closure		
1	terDistance from n	earest fresh water well Dis	tance from nearest surface water
Pit Liner Thickness: mil	Below-Grade Tank: V	Volume bbls; Co	onstruction Material
12. Check A	appropriate Box to I	ndicate Nature of Notice,	Report or Other Data
NOTICE OF IN PERFORM REMEDIAL WORK TEMPORARILY ABANDON	PLUG AND ABANDO CHANGE PLANS	N	
PULL OR ALTER CASING	MULTIPLE COMPL	☐ CASING/CEMEN	T JOB
OTHER:		□ OTHER:TA Drinl	kard X
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