

Submit 1 Copy To Appropriate District Office

District I - (575) 393-6161

1625 N. French Dr., Hobbs, NM 88240

District II - (575) 748-1283

811 S. First St., Artesia, NM 88210

District III - (505) 334-6178

1000 Rio Brazos Rd., Aztec, NM 87410

District IV - (505) 476-3460

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

Form C-103

Revised August 1, 2011

WELL API NO. 30-025-07153
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Clovis K. Kendrick
8. Well Number 02
9. OGRID Number 295770
10. Pool name or Wildcat Gladiola, Devonian
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3872 GL

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other SWD	
2. Name of Operator Resolute Natural Resources Co., LLC	
3. Address of Operator 1700 Lincoln Street, Ste 2800, Denver, CO 80203	
4. Well Location Unit Letter P : 660 feet from the south line and 660 feet from the east line Section 06 Township 12S Range 38E NMPM 6 County Lea	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3872 GL	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☒ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: setting CIBP to TA well ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Resolute intends to TA the Clovis Kendrick #2, as it has not produced since September 2012 as follows:

1. Remove sub pump & tubing
2. Run casing scraper and bit to 11,900'.
3. Run gage ring/junk basket to 11,900'
4. Set CIBP @ 11900' + 35' cement
5. Set CIBP + 35' cement @ +/-9400'
6. Perform mechanical integrity test.
7. Leave well TA.

**Condition of Approval: notify
OCD Hobbs office 24 hours
prior of running MIT Test & Chart**

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Sherry Glass TITLE Sr Regulatory Analyst DATE 7-28-15
Type or print name Sherry Glass E-mail address: sglass@resoluteenergy.com PHONE: 303-573-4886

For State Use Only Mary Brown TITLE Dist Supervisor DATE 8/4/2015
X1580

APPROVED BY: Mary Brown TITLE Dist Supervisor DATE 8/4/2015
Conditions of Approval (if any):

AUG 06 2015

jm