

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-06794
5. Indicate Type of Lease STATE FEE X
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name S. J. SARKEYS "26"
8. Well Number 4
9. OGRID Number 4323
10. Pool name or Wildcat BLINEBRY OIL & GAS (PRO GAS)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other X WATER INJECTION

2. Name of Operator
CHEVRON MIDCONTINENT, L. P.

3. Address of Operator
1500 SMITH RD. MIDLAND, TX. 79705

4. Well Location DATUM Y-LAT X-LONG
Unit Letter F : 1980 feet from the NORTH line and 1980 feet from the WEST line
Section 26 Township 21-S Range 37-E NMPM County LEA

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3,387'

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	2ND SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
DOWNHOLE COMMINGLE <input type="checkbox"/>	P AND A X
CLOSED-LOOP SYSTEM <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: Drillout + RE PLUG DUE TO SURFACE LEAK <input type="checkbox"/>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 13 3/8" @ 293' TOC SURF, 8 5/8" 24# @ 2,803' TOC SURF, 5 1/2" 15.5# @ 6,515' TOC SURF, PERFS 5,566'-5,855', PBTB 5,690' TD 6,380'. CIBP 5,690'

07/27/15 MOVE IN RIG & CMT EQUIP. ND TREE, NU BOP & TEST. NOTIFIED NMOC, RU DRILLING OPS

07/28-29/15 PU SWIVEL DRILL CEMENT FROM SURFACE TO 424' FELL OUT, CIR & COND MUD, POOH W/ BHA.

07/30/15 RIH TAG PLUG @ 1,021', TEST CSG. FROM 592'-1,120' 500 PSI, NO BLEED OFF. RU W/L UNIT PERF 1,020', POOH UNABLE TO PUMP IN, MIX & SPOT 25 SX CL "C" CEMENT FROM 1,025'-820', RIH PERF @ 750', UNABLE TO SQZ 1,300 PSI

07/31/15 RIH TO 790', MIX & SPOT 25 SX CL "C" FROM 790'-590', RIH & PERF @ 500' UNABLE TO SQZ, RIH W/ 3 1/8" GUNS & PERF @ 470', MIX & CIR 35 SX CL "C" CEMENT FROM 470' @ 1 BBL/MIN 1,000 PSI ON BOTH STRINGS, WOC CEMENT OVER WKEND AS PER NMOC

08/03/15 RIH & TAG @ 450', PU TO 324', MIX & SPOT 15 SX CL "C" CEMENT FROM 324'-250', RIH PERF @ 250' MIX & SQZ 20 SX CL "C" CEMENT W/ 2 BBL SQZ TO FORMATION @ 2,000 PSI, WOC TAG @ 250', MIX & SPOT 25 SX CL "C" CEMENT FROM 250'-SURFACE. CUT ALL CASING & ANCHORS & REMOVED 3' BELOW GRADE. WELD ON DRY HOLE MARKER TO MEET WITH RULE 19.15.7.14 NMAC REQUIRMENTS. CLEAN LOCATION.
ALL CEMENT PLUGS CLASS "C", W/ CLOSED LOOP SYSTEM USED.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE Agent for Chevron U.S.A.

DATE 08/12/15

Type or print name Monty L. McCarver

E-mail address: monty.mccarver@nabors.com

PHONE: 281-775-3432

For State Use Only

APPROVED BY:

Mary L. Brown

TITLE

Dist. Supervisor

DATE

8/13/2015

Conditions of Approval (if any):

AUG 14 2015