Submit 1 Copy To Appropriate District Office	State of New Mexico Energy, Minerals and Natural Resources OIL CONSERVATION DIVISION		Form C-103
<u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240			Revised July 18, 2013 WELL API NO.
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210			30-025-42480 5. Indicate Type of Lease
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. I Santa Fe, NM		STATE FEE
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505	Santa Pe, Niv	1 87303	6. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPL			Thor 21
PROPOSALS.) 1. Type of Well: Oil Well	Gas Well Other	HOBBS OCD	8. Well Number 702H
2. Name of Operator EOG Resources, Inc.		ለምክ 1 <i>1</i> 906%	9. OGRID Number 7377
3. Address of Operator			10. Pool name or Wildcat
P.O. Box 2267 Midla	na, IX 79702	RECEIVED OF	WC-025 G-09 S263327G; Upper Wolfcamp
Unit Letter P	230 feet from the South	th line and	feet from theline
Section 21	Township 26S	Range 33E	NMPM County Lea
	11. Elevation (Show whether 3252' GR	DR, RKB, RT, GR, etc.)	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF IN PERFORM REMEDIAL WORK □	NTENTION TO: PLUG AND ABANDON	SUB:	SEQUENT REPORT OF: <
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRI	_
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMENT	
DOWNHOLE COMMINGLE			
CLOSED-LOOP SYSTEM OTHER:		OTHER: Comple	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date			
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.			
6/11/15 Prep well for completion. Ran CBL, production casing TOC at 5654'.			
6/27/15 Begin 25 stage completion. 7/05/15 Finish completion and frac.			
Perforated from 12437 to 17004', 0.32", 966 holes.			
Frac w/ 969 bbls acid, 8252958 lbs proppant, 184982 bbls load water. 7/08/15 RIH to drill out plugs and clean out well.			
7/10/15 Finish drill and clean out.			
7/12/15 Begin flowback. 7/17/15 First sale, well on production.			
771770 Tilot Sale, Well	on production.		
Spud Date: 4/24/15	Rig Release	e Date: 5/17/15	
		<u> </u>	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
SIGNATURE Stan War TITLE Regulatory Analyst DATE 9/01/15			
Stan Wagn	er		432-686-3689
Type or print name	E-mail add	Iress:	PHONE:
APPROVED BY:	TITLE	Petroleum Enginee	DATE 9/18/15
Conditions of Approval (if any):			