

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

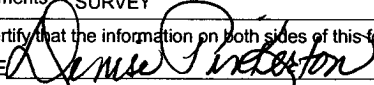
DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-37187
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil / Gas Lease	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG											
1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____						7. Lease Name or Unit Agreement Name EUNICE KING					
b. Type of Completion: NEW WELL <input checked="" type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RES. <input type="checkbox"/> OTHER _____											
2. Name of Operator CHEVRON USA INC						8. Well No. 29					
3. Address of Operator 15 SMITH RD, MIDLAND, TX 79705						9. Pool Name or Wildcat PENROSE SKELLY GRAYBURG					
4. Well Location Unit Letter <u>F</u> : <u>1340'</u> Feet From The <u>NORTH</u> Line and <u>2620'</u> Feet From The <u>WEST</u> Line Section <u>28</u> Township <u>21-S</u> Range <u>37-E</u> NMPM <u>LEA</u> COUNTY											
10. Date Spudded 9/20/2005		11. Date T.D. Reached 9/30/2005		12. Date Compl. (Ready to Prod.) 10/19/2005		13. Elevations (DF & RKB, RT, GR, etc.) 3448'			14. Elev. Csghead		
15. Total Depth 4339'		16. Plug Back T.D. 4229'		17. If Mult. Compl. How Many Zones?		18. Intervals Drilled By		Rotary Tools		Cable Tools	
19. Producing Interval(s), of this completion - Top, Bottom, Name 3666-3894' GRAYBURG									20. Was Directional Survey Made YES		
21. Type Electric and Other Logs Run TRIPLE COMBO/BHC SONIC/GR/NEUTRON GR/CBL/CCL									22. Was Well Cored YES		
23. CASING RECORD (Report all Strings set in well)											
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENT RECORD		AMOUNT PULLED	
8 5/8"		24#		440'		11"		550 SX		187 SX CIR	
5 1/2"		15.5#		4331'		7 7/8"		1000 SX		201 SX CIR	
24. LINER RECORD											
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN			
25. TUBING RECORD											
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		PACKER SET	
26. Perforation record (interval, size, and number) 3885-94, 3867-76, 3850-59, 3828-38, 3813-20, 3805-10, 3794-3801, 3788-91, 3766-71, 3753-61, 3723-32, 3701-04, 3691-97, 3676-84, 3666-71											
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.											
DEPTH INTERVAL						AMOUNT AND KIND MATERIAL USED					
3666-3894						ACIDIZE W/3200 GALS 15% HCL					
						FRAC W/88,000 GALS WF130 & SAND					
28. PRODUCTION											
Date First Production 11/3/2005		Production Method (Flowing, gas lift, pumping - size and type pump) PUMPING						Well Status (Prod. or Shut-in) PROD			
Date of Test 11-03-05		Hours tested 24 HRS		Choke Size		Prod'n For Test Period		Oil - Bbl. 110		Gas - MCF 141	
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate		Oil - Bbl.		Gas - MCF		Water - Bbl. 252	
										Oil Gravity - API -(Corr.)	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD										Test Witnessed By	
30. List Attachments SURVEY											
31. I hereby certify that the information on both sides of this form is true and complete to the best of my knowledge and belief.											
SIGNATURE 				TITLE Regulatory Specialist				DATE 11/22/2005			
TYPE OR PRINT NAME Denise Pinkerton								Telephone No. 432-687-7375			

Demico King #29

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true verticle depths shall be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy	1200	T. Canyon
T. Salt	1286	T. Strawn
B. Salt	2345	T. Atoka
T. Yates	2548	T. Miss
T. 7 Rivers	2822	T. Devonian
T. Queen	3354	T. Silurian
T. Grayburg	3634	T. Montoya
T. San Andres	3917	T. Simpson
T. Glorieta		T. McKee
T. Paddock		T. Ellenburger
T. Blinbry		T. Gr. Wash
T. Tubb		T. Delaware Sand
T. Drinkard		T. Bone Springs
T. Abo		T.
T. Wolfcamp		T.
T. Penn		T.
T. Cisco (Bough C)		T.

Northwestern New Mexico

T. Ojo Alamo	T. Penn "B"
T. Kirtland-Fruitland	T. Penn "C"
T. Pictured Cliffs	T. Penn "D"
T. Cliff House	T. Leadville
T. Menefee	T. Madison
T. Point Lookout	T. Elbert
T. Mancos	T. McCracken
T. Gallup	T. Ignacio Otzte
T. Base Greenhorn	T. Granite
T. Dakota	T.
T. Morrison	T.
T. Todilto	T.
T. Entrada	T.
T. Wingate	T.
T. Chinle	T.
T. Permian	T.
T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____
 No. 2, from _____ to _____

No. 3, from _____ to _____
 No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in the hole.

No. 1, from _____ to _____ feet
 No. 2, from _____ to _____ feet
 No. 3, from _____ to _____ feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
SURF	1200		RED BEDS				
1201	1286		ANHYDRITE				
1287	2345		SALT				
2346	2548		ANHYDRITE, DOLOMITE				
2549	2822		SAND, DOLO, ANHYDRITE				
2823	3354		ANHY, DOLOMITE, SAND				
3355	3634		SAND, DOLO, ANHYDRITE				
3635	3917		DOLOMITE				