

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
May 27, 2004

WELL API NO. 30-025-35682
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: LAURA 13 STATE COM.
8. Well Number 1
9. OGRID Number 014245
10. Pool name or Wildcat WILSON, MORROW
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3684'DF, 3668'GL, 3685'KB
Pit or Below-grade Tank Application ☐ or Closure ☒ Pit type <u>STEEL</u> Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material <u>*None with 1,000'</u>

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

- REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

**THE OIL CONSERVATION DIVISION MUST
BE NOTIFIED 24 HOURS PRIOR TO THE
BEGINNING OF PLUGGING OPERATIONS.**

13. Describe proposed or completed operations. (Clearly state all pertinent details, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- 35'
1) SET 4-1/2" CIBP @ 12,150' & DUMP BAIL-2 SXS. CMT. ON TOP OF CIBP.; CIRC. WELL W/ PXA MUD.
2) MIX & PUMP A 25 SX. CMT. PLUG @ 10,980'-11,130' (4-1/2" LINER TOP)
3) MIX & PUMP A 25 SX. CMT. PLUG @ 8,000'-8,100'.
4) CUT & PULL 7" CSG. (EST. RECOVERY = +/-5,540')
5) MIX & PUMP A 70 SX. CMT. PLUG @ 5,470'-5,610'; WOC & TAG TOP OF CMT. PLUG. (CSG. STUB & 9-5/8" SHOE)
6) MIX & PUMP A 50 SX. CMT. PLUG @ 1,615'-1715'; MIX & PUMP A 50 SX. CMT. PLUG @ 1,355'-1,455'; WOC & TAG.
7) MIX & PUMP A 30 SX. CMT. SURF. PLUG @ 3'-63'.
8) DIG OUT & CUT OFF WELLHEAD 3' B.G.L.; WELD STEEL PLATE ON CASINGS & SET DRY HOLE MARKER.
SPOT 100' PLUG F/100-300' (FRESH WATER PLUG)

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☒, a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE David A. Eyler TITLE _____ AGENT _____ DATE 11/30/05
E-mail address: deyler@milagro-res.com

Type or print name DAVID A. EYLER

For State Use Only

APPROVED BY Harry W. Wink TITLE _____ DATE _____

Conditions of Approval, if any:

OG FIELD REPRESENTATIVE II/STAFF MANAGER

DEC 06 2005

Telephone No. (432) 687-3033

(3 STRING CSNG)

OPERATOR GRUY PETROLEUM MANAGEMENT
LEASENAME LAURA 13 STATE Com

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WELL # /

SECT 13 TWN 21S RNG 34E

FROM 760 N/S L 1980 E/W L

TD: 12,522' FORMATION @ TD MISSISSIPPIAN

PBTD: 12,497' FORMATION @ PBTD

13-3/8"
@ 1.404'
TOC SURF.

9-5/8"
@ 5,540'
TOC SURF.

7"
@ 11.352
TOC

4-1/2"
@ 11,054'-
12,520'
TOC = 11,054'

TD 12,522'

	SIZE	SET @	TOC	TOC DETERMINED BY	
SURFACE	13-3/8"	1,404	SURF.	CIRC.	
INTMED 1	9-5/8"	5,540	SURF.	CIRC.	
INTMED 2					
PROD	7"	11,352'	8,530'	CALC.	
	SIZE	TOP	BOT	TOC	DETERMINED BY
LINER 1	4-1/2"	11,054'	12,520'	11,054.	—
LINER 2					
	CUT & PULL @			TOP - BOTTOM	
INTMED 1			PERFS	12,188' - 12,325'	
INTMED 2			OPENHOLE	—	
PROD					

*** REQUIRED PLUGS DISTRICT 1**

RUSTLER (ANHYD)	1,666'
YATES	
QUEEN	
GRAYBURG	
SAN ANDRES	
CAPTAN REEF	
DELAWARE	
BELL CANYON	
CHERRY CANYON	
BRUSHY CANYON	
BONE SPRING	
GLORIETA	
BLINEBRY	
TUBB	
DRINKARD	
ABO	
WC	10,969'
PENN	
STRAWN	11,256'
ATOKA	11,453'
MORROW	11,936'
BOSS	12,480'
DEVONIAN	

[illegible]