

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003 WELL API NO. : 30 025 34523 5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> State Oil & Gas Lease No.
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____ b. Type of Completion: NEW <input type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. WELL OVER BACK RESVR. <input checked="" type="checkbox"/> OTHER: DHC	7. Lease Name or Unit Agreement Name McCasland 18 Fee
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2. Name of Operator EnergQuest Resources, LLC	8. Well No.: 2
3. Address of Operator P.O. Box 11150, Midland, TX 79702	9. Pool name or Wildcat: East Warren Tubb 87085

4. Well Location

Unit Letter F : 2080 Feet From The North Line and 1880 Feet From The West Line
 Section 18 Township 20S Range 39E NMPM Lea County

10. Date Spudded 7-25-99	11. Date T.D. Reached	12. Date Compl. (Ready to Prod.) re-completion: 10-17-05	13. Elevations (DF& RKB, RT, GR, etc.) 3531'	14. Elev. Casinghead
15. Total Depth: 7615'	16. Plug Back T.D.: 7580'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By	Rotary Tools: <input checked="" type="checkbox"/> Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name Tubb: 6660-6824'				20. Was Directional Survey Made No
21. Type Electric and Other Logs Run: GR/CCL			22. Was Well Cored: No	

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	1647'	12 1/4"	725 sx	None
5 1/2"	15.5#	7614'	7 7/8"	1300 sx	None

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	7514'	

26. Perforation record (interval, size, and number): Tubb: 6660-70; 6716-93; 6820-24 (52 holes, 1 spf) Drilled out CIBPs @ 6475' & 7200' for DHC w/Blinbry, Tubb & Drinkard (DHC Order No. HOB-0117A)	27. ACID. SHOT. FRACTURE. CEMENT. SQUEEZE. ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>6660-6824'</td> <td> </td> </tr> <tr> <td> </td> <td> </td> </tr> </table>	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	6660-6824'			
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED						
6660-6824'							

28. PRODUCTION

Date First Production: 10-17-05		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping			Well Status (Prod. or Shut-in) Producing		
Date of Test 10-17-05	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 4	Gas - MCF 62	Water - Bbl. 4	Gas - Oil Ratio 15500
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sales _____ Test Witnessed By _____

30. List Attachments
C-104

31 I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature		Printed Name : Ann E. Ritchie	Title: Regulatory Agent	Date: 11-18-05
E-mail Address: ann.ritchie@wtor.net				

INSTRUCTIONS



