Submit 3 Copies To Appropriate District Office	State of New Mexico		Form C-103 May 27, 2004
District I Energy, Minerals and Natural Resources 1625 N. French Dr., Hobbs, NM 88240		WELL API NO.	
District II ON CONCEDIVATION DIVISION		30-025-36906	
District III	District III 1220 South St. Francis Dr.		5. Indicate Type of Lease STATE X FEE
1000 Rio Brazos Rd., Aztec, NM 87410 District IV Santa Fe, NM 87505		6. State Oil & Gas Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM			
87505 SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agree			
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			7. Lease Name or Unit Agreement Name MIRACLE NYMPH 14 STATE
PROPOSALS.) 1. Type of Well: Oil Well Gas Well X Other			8. Well Number 1
2. Name of Operator			9. OGRID Number 5898
DAVID H. ARRINGTON OIL & GAS, IN 3. Address of Operator P. O. BOX 2071			10. Pool name or Wildcat
MIDLAND, TX 79702			MIDWAY;BONE SPRING
4. Well Location			
Unit Letter M: 330 feet from the S line and 330 feet from the W line			
Section 14 Township 17S Range 36E NMPMNM 3456 County DEA			
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3,835' GR. LEVEL			
Pit or Below-grade Tank Application or			(5) % **
Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water			
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material			
12. Check Appropriate Box to Indicate Nature of Notice, Report of Other Data			
The second secon			
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING			
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DR	
	MULTIPLE COMPL	CASING/CEMEN	
OTHER:	П	OTHER:PERF., &	z FRAC
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date			
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.			
12-06-05			
RIH W/2-7/8" TBG., & 4-1/2, 11.6# LINER, SET DOWN ON LINER @ 8,917'. TOL @ 6,295'. CMT. W/280 SXS.			
PREMIUM/MIRCO BOND CMT.			
12-23-05 RIH W/3-1/8" PERF. GUNS., SPOTTED GUNS ON DEPTH @ 10,586' - 10,589', & 10,554' - 10,557', 6 spf, 36 HOLES.			
12-27-05			
ISOLATE PERFS. @ 10,586' - 10,589', 18 HOLES. PUMPED 1,000 GALS. 15% HCL ACID. ISOLATED PERFS @ 10,554' - 10, 557', 18 HOLES, PUMPED 1,000 GALS. 15% KCL ACID.			
12-30-05			
SPOTTED 250# 20/48 SAND, W/21 BBLS. 2% KCL 01-05-06			
RIH W/141 JTS. OF 4-1/2", 11.6#/FT. CSG. STING INTO LINER TOP @ 6,295'.			
01-06-06 PUMPED 20 BBLS. FRESH WATER. PUMPED 285 SXS. LEAD MCT., INTERFILL C, PUMPED TAIL CMT. PREMIUM			
PLUS.			
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-			
grade tank has been/will be constructed or closed according to NMOCD guidelines, a general permit or an (attached) alternative OCD-approved plan			
SIGNATURE / Curcy		EPROD. ANALYST	DATE 01/10/2006
MANAGER			
Type or print name NANCY GETZ For State Use Only	E-m	ail address:	DR/GENERAL Telephote No 1(492) 1876 6685
		6 10 to	1
	Ellene TITI	.E	DATE
Conditions of Approval (if any):			JAN 1 9 2006