

Submit 3 copies to Appropriate District Office

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 1-1-89

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

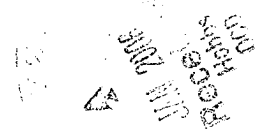
WELL API NO. 30-025-02260
5. Indicate Type of Lease STATE [checked] FEE []
6. State Oil / Gas Lease No. B-1306
7. Lease Name or Unit Agreement Name VACUUM GRAYBURG SAN ANDRES UNIT
8. Well No. 13
9. Pool Name or Wildcat VACUUM GRAYBURG SAN ANDRES
10. Elevation (Show whether DF, RKB, RT,GR, etc.) 3993' DF

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMITS (FORM C-101) FOR SUCH PROPOSALS.
1. Type of Well: OIL WELL [checked] GAS WELL [] OTHER []
2. Name of Operator CHEVRON USA INC
3. Address of Operator 15 SMITH RD, MIDLAND, TX 79705
4. Well Location BHL: 2452' South, & 345' East
Unit Letter P : 660 Feet From The SOUTH Line and 660 Feet From The EAST Line
Section 1 Township 18S Range 34E NMPM LEA COUNTY
11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data
NOTICE OF INTENTION TO:
PERFORM REMEDIAL WORK [] PLUG AND ABANDON []
TEMPORARILY ABANDON [] CHANGE PLANS []
PULL OR ALTER CASING []
OTHER: []
SUBSEQUENT REPORT OF:
REMEDIAL WORK [checked] ALTERING CASING []
COMMENCE DRILLING OPERATION [] PLUG AND ABANDONMENT []
CASING TEST AND CEMENT JOB []
OTHER: HORIZONTAL [checked]

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 11-08-05: MIRU RU. TIH W/BIT, BIT SUB, TBG. TAG @ 4713. NO FILL. TIH W/TBG TO 4711.
11-09-05: RUN GYRO FROM SURFACE TO 4700'. TIH W/RBP, RETR HEAD, PKR, SN, ON 134 JTS 2 3/8" TBG. SET RBP @ 4148. TEST TO 1000#. REL PKR. TEST 5 1/2" CSG TO 500#. TEST CSG TO 500#. LATCH ONTO RBP. PULL UP TO 2522.
11-10-05: TIH W/CIBP & SET @ 4148. TIH W/PKR & 2 3/8" TBG TO 4140.
11-11-05: RIG DOWN.
11-21-05: MIRU.
11-22-05: TAG MILLS & 133 JTS 2 7/8" DP & RIH. TAG @ 4149. RUN GYRO. SET WHIPSTOCK @ 359 DEG AZ. PULL GYRO.
11-23-05: DRILL 4135-4144,4147. TOW @ 4135. BOW @ 4144. TIH W/127 JTS 2 7/8" DP TO 3981.
11-25-05: DRILL 4144-49,4160,4180,4191,4355,4423,4470,4480,4522,4670,4736,4749,4844,4860,4906,4916,4986,5000,5008,5114,5120,5188,5193,5282,5288,5358,5363,5468,5472,5562,5567,5587,5656,5661,5796,5801,5859,5869,5980,6062,6070,6170.
12-01-05: TD 4 3/4" LATERAL @ 1100 HRS. TIH W/RBP & SET @ 3885.
12-02-05: RIG DOWN. RELEASE RIG @ 0900 HRS.
12-19-05: MIRU PU & RU. NOVE IN 4100' 2 7/8" PROD TBG.
12-20-05: CIRC W/75 BBLs 10# BW. LATCH ONTO RBP @ 3885. TOH. PU PKR TO 3286. TIH W/PKR TO 4084. SET PKR.
12-21-05: PULL PKR TO 2000' & CIRC W/10# BW. TOH W/PKR. PU SUB PUMP, MOTOR, GAS SEP. TIH W/SUB PUMP & 2 7/8" TBG.
12-22-05: RIG DOWN. FINAL REPORT WAIT ON COMPLETION TEST.
12-22-05: ON 24 HR OPT. PUMPING 52 OIL, 18 GAS, & 193 WATER. GOR-350.



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Denise Pinkerton TITLE Regulatory Specialist DATE 1/9/2006
TYPE OR PRINT NAME Denise Pinkerton Telephone No. 432-687-7375

PETROLEUM ENGINEER

(This space for State Use)

APPROVED CONDITIONS OF APPROVAL, IF ANY: TITLE DATE

DATE FEB 02 2006