

OCD-HOBBS
 UNITED STATES
 DEPARTMENT OF THE INTERIOR
 BUREAU OF LAND MANAGEMENT

FORM APPROVED
 OMB No. 1004-0137
 Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator **ConocoPhillips Company ATTN: Celeste Dale**

3a. Address
4001 Penbrook, Odessa, Texas 79762

3b. Phone No. (include area code)
432-368-1244

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
1,980 FNL & 1,980 FEL, Unit Letter G, Section 24, T-20-S, R-37-E

5. Lease Serial No.
LC 031620A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
SEMU Permian #35

9. API Well No.
30-025-06251

10. Field and Pool, or Exploratory Area
Skaggs Grayburg

11. County or Parish, State
Lea

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BLA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

See attached procedure, current & proposed wellbore diagrams.

**APPROVAL SUBJECT TO
 GENERAL REQUIREMENTS
 AND SPECIAL STIPULATIONS
 ATTACHED**

RECEIVED
 FEB 25 2006
 OGD
 HOBBS

APPROVED

FEB 3 - 2006

LB

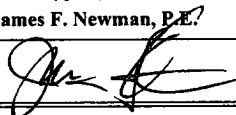
LES BABYAK
 PETROLEUM ENGINEER

14. I hereby certify that the foregoing is true and correct
 Name (Printed/Typed)

James F. Newman, P.E.

Title **Engineer, Triple N Services, Inc. 432.687.1994**

Signature



Date

01/27/2006

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Chris Williams

Title

OC DISTRICT SUPERVISOR / GENERAL MANAGER

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

FEB 09 2006

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

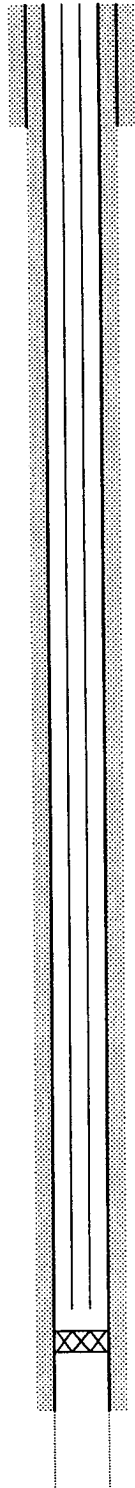
(Instructions on page 2)

CURRENT WELLBORE SKETCH
ConocoPhillips Company -- Permian Basin Business Unit

Date: January 20, 2006

RKB @ 3548'
 DF @ 3547'
 GL @ 3537'

Subarea : Hobbs
 Lease & Well No. : SEMU Permian No. 35W
 Legal Description : 1980' NSL & 1980' FEL, Section 24, T-20-S, R-37-E
 County : Lea State : New Mexico
 Field : Skaggs Grayburg
 Date Spudded : Oct. 4, 1951 Rel Rig: Oct. 26, 1951
 API Number : 30-025-06251
 Status: Temporarily Abandoned



13-3/4" Hole to 266'
 10-3/4" 32.75# @ 261' w/ 225 sx

CSG LEAK @ 832'-847'

Top Salt @ 1,450'

Base Salt @ 2,530'

8-3/4" Hole

EOT @ 3,522'
 RBP @ 3,540'

7" 20# J-55 @ 3,681' w/ 1,320 sx, circ.

6-1/4" Hole

OH 3697'-3920'

Stimulation History:

Interval	Date	Type	Gals	Lbs. Sand	Max Press	ISIP	Max Rate
3681-3920	10/26/51	Lse Crude	1,000	1,000	7800	3100	12.0
	3/54	Shut-in due to junk in hole					
	4/1/55	Redesignated from SEMU Skaggs A-24 No. 4 to SEMU Permian No. 35					
	8/6/57	Fish junk, frac, return to prod					
	11/1/65	Converted to water injection					
	8/76	SI due to NMOCD					
	11/77	Return to injection					
	6/3/80	Run casing leak survey					
	11/15/89	SI due to engineering evaluation					
	12/18/95	CO to 3910', spot Xylene, set pkr @ 3565'					
3681-3920	9/15/89	15% NEFE HCl	5,500	4,250	2800	1750	2.5
	5/26/99	Casing integrity test; run 3534' 2-3/8" plastic lined tubing, pkr @ 3549'					
	9/25/01	Pkr sheared, RIH w/shear ring, set pkr, hook up inj line					
		Run injection profile					
	6/30/05	Casing leak at 832'-847'					
	7/1/05	Set RBP @ 3540', circ pkr fluid					

Formation Tops:

Anhydrite	1340'
Salt Top	1450'
Base Salt	2530'
Yates	2677'
Seven Rivers	2928'
Queen	3500'
Penrose	3620'
Grayburg	3744'

PBTD: 3540'
 OTD: 3685'
 NTD: 3920'

ConocoPhillips

Proposed Plugging Procedure

SEMU Permian #35W
Skaggs Grayburg Field
Lea County, New Mexico

Casings: 10³/₄" 32.75# casing @ 311' cmt'd w/ 225 sx, circulated
7" 20# casing @ 3,681' cmt'd w/ 1,320 sx, circulated

- TA'd w/ RBP set @ 3,540' (07/01/05)
 - Notify BLM & NMOCD 48 hrs prior to move in, and 4 hrs prior to plugs
 - Hold daily tailgate safety meetings w/ crews
 - Contact NM Digtess (1-800-321-2537, Account # 6778) minimum 48 hrs prior to move-in
1. Set steel pit and flow down well as needed. MIRU plugging equipment. ND wellhead and NU 6" 3,000# manual BOP.
 2. RIH w/ 2³/₈" workstring as needed and retrieve RBP @ 3,540'.
 3. RIH w/ cement retainer for 7" 20# casing to 3,540'. RU cementer and set retainer. Sting out of retainer and circulate hole w/ mud. Sting into retainer and establish rate below retainer at 1,500 psi or less. Squeeze 50 sx C cmt (1.32 ft³/sk yield, 66.0 ft³ slurry volume, calculated fill 290' in 7" casing) 3,540 – 3,830'. Sting out of retainer and pump 25 sx C cmt (1.32 ft³/sk yield, 33.0 ft³ slurry volume, calculated fill 145' in 7" casing) 3,540 – 3,395'.
Grayburg plug
 4. POOH w/ tubing to 2,630'. Pump 25 sx C cmt (1.32 ft³/sk yield, 33.0 ft³ slurry volume, calculated fill 145' in 7" casing) 2,630 – 2,485'. **Base of salt plug** ✓
 5. POOH w/ tubing to 1,450'. Pump 25 sx C cmt w/ 2% CaCl₂ (1.32 ft³/sk yield, 33.0 ft³ slurry volume, calculated fill 145' in 7" casing) 1,450 – 1,305'. WOC and tag this plug no deeper than 1,350'. **Top of Salt plug** ✓
 6. POOH w/ tubing to 311'. Circulate 55 sx C cmt (1.32 ft³/sk yield, 72.6 ft³ slurry volume, calculated fill 319' in 7" casing) 311' to surface. POOH w/ tbg, wash up. **surface casing shoe plug**
 7. RDMO location. Clean steel pit & haul fluids to disposal. Cut off wellhead and anchors, install dry hole marker. Level location. Leave location clean and free of trash.

PROPOSED PLUGGED WELLBORE SKETCH
ConocoPhillips Company -- Permian Basin Business Unit

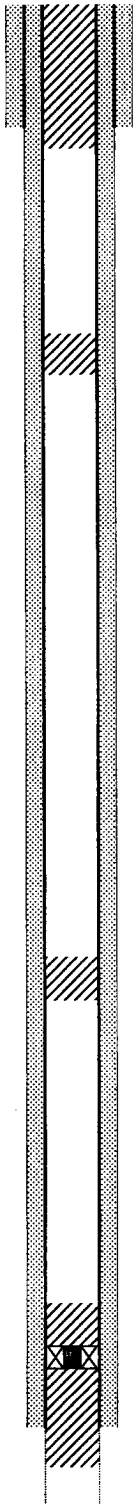
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13-3/4" Hole to 266'
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 55 sx C cmt 311' to surface

CSG LEAK @ 832'-847'

Top Salt @ 1,450'
 25 sx C cmt 1,450 - 1,350' WOC & TAG

Base Salt @ 2,530'
 25 sx C cmt 2,630 - 2,439'

8-3/4" Hole

25 sx C cmt on CICR 3,540 - 3,395'
 Squeeze 50 sx C cmt under CICR @ 3,796'

7" 20# J-55 @ 3,681' w/ 1,320 sx, circ.

6-1/4" Hole

OH 3697'-3920'

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PROPOSED PLUGGING PROCEDURE

- 1) POOH w/ RBP @ 3,540'
- 2) Squeeze 50 sx C cmt under CICR @ 3,796'
- 3) 25 sx C cmt on CICR 3,540 - 3,395'
- 4) 25 sx C cmt 2,630 - 2,439'
- 5) 25 sx C cmt 1,450 - 1,350' WOC & TAG
- 6) 55 sx C cmt 311' to surface

Capacities

4-1/2" 9.5# csg:	10.960 ft/ft3	0.0912 ft3/ft
5-1/2" 14# csg:	7.2990 ft/ft3	0.1370 ft3/ft
7" 20# csg:	4.3990 ft/ft3	0.2273 ft3/ft
8-5/8" 24# csg:	2.7970 ft/ft3	0.3576 ft3/ft
8-5/8" 28# csg:	2.8530 ft/ft3	0.3505 ft3/ft
10-3/4" 40.5# csg:	1.8150 ft/ft3	0.5508 ft3/ft
7-7/8" openhole:	2.9565 ft/ft3	0.3382 ft3/ft
12-1/4" openhole:	1.2218 ft/ft3	0.8185 ft3/ft

PBTD: 3540'
 OTD: 3685'
 NTD: 3920'