Submit 3 Copies To Appropriate District Office District I	State of New Mexico Energy, Minerals and Natural Resources	Form C-103 May 27, 2004
1625 N. French Dr., Hobbs, NM 88240		WELL API NO.
<u>District II</u> 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION	30-025-36223
District III	1220 South St. Francis Dr.	5. Indicate Type of Lease STATE FEE
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM		VO-5113
(DO NOT USE THIS FORM FOR PROP	TICES AND REPORTS ON WELLS DISALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A ICATION FOR PERMIT" (FORM C-101) FOR SUCH	7. Lease Name or Unit Agreement Name
PROPOSALS.)		Big Hat State Unit 8. Well Number
1. Type of Well: Oil Well	Gas Well Other	8. Well Number
2. Name of Operator Yates Petroleum Corpora	tion	9. OGRID Number 025575
3. Address of Operator		10. Pool name or Wildcat
105 S. 4 th Street, Artesia,	NM 88210	Wildcay Sombrero; Wolfcamp
4. Well Location		
Unit Letter B:	795 feet from the North line and	
Section 3	Township 16S Range 33E	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4219' GR		
Pit or Below-grade Tank Application		
	ter Distance from nearest fresh water well	Distance from nearest surface water
Pit Liner Thickness: m	il Below-Grade Tank: Volumebbls	; Construction Material
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF I	NTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK		_
TEMPORARILY ABANDON	三	DRILLING OPNS. P & A
PULL OR ALTER CASING	MULTIPLE COMPL CASING/CEI	VDIA New a_
OTHER:	☐ OTHER:	Squeeze Perforations
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date		
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion		
or recompletion.		
12-30-05 Tested casing above perforations to 1000# for 30 mins. – ok. Swab tested on bottom perfs. Tagged fluid. Set RBP above perfs 12280-94' and set packer @ 10135'. Swabbed perfs 10218-57'. Released packer and RBP and TOH.		
1-6-06 Set cement retainer @ 10178'. Squeezed perfs 10218-94' w/50 sx "H" Neat and 75 sx "H" w/.4% FL @ 2500#. Circulated		
cement. WOC.	78. Squeezed peris 10218-94 W/30 SX 11 Neat a.	iid 73 8x 11 W/.476 P.E. @ 2300#. Cilculated
1-9-06 Drilled out cement retainer @ 10178' and cement to 10226'.		
1-10-06 Drilled cement. Fell out of cement @ 10305'. Drilled cement retainer @ 10340'. Fell out of cement @ 10464'. Tested squeeze		
to 1000#.		And
1-11-06 Released RBP @ 10562'	and set @ 10330'. Tested RBP to 1000#.	111 2000
1-12-06 Perforated Wolfcamp 102	280-94' w/30 .42" holes.	COC Was
2-7/8" tubing and packer @ 1026	3,	A HOCO
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD approved plan .		
	TITLE D. LA. C.	DATE 124.00
SIGNATURE Start	TITLE Regulatory Con	
Type or print name Stormi I For State Use Only	Davis E-mail address: stormid@yr	ocnm.com Telephone No. <u>505-748-1471</u>
201 Dimit Out Only		FEB 0 0 2000
APPROVED BY:	TITLE	DATE
Conditions of Approval (if any): PETROLEUM ENGINEER		
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