State Lease - 6 copies					State of New I			Form C-			
Fee Lease - 5 copies District I			En	ergy,	Minerals and N	atural Re	esources	WELLAR	PLNO	R	evised June 10, 2003
1625 N. French Dr., Hobbs, NM 88240 District II					:1. (WELL API NO. 30-025-37496					
1301 W. Grand Avenue, Artesia, NM 88210					il Conservatior 220 South St. F	5. Indicate Type of Lease					
1000 Rio Brazos Rd., Aztec, NM 87410 District IV					Santa Fe, NM		Л.		ATE 🛚 🛣 & Gas Leas	FEE	
1220 S. St. Francis D					·						
la. Type of Well:	<u>OMF</u>	PLETION	OR RECO	MPLI	ETION REPORT	Γ AND I	LOG	7. Lease Nan			The same of the sa
		GAS WEL	L 🗆 DRY		OTHER			STATE LA		concin iva	inc
b. Type of Comp											
	OVER	☐ DEEPI	EN ∐ PLU BA	G □ CK	DIFF. RESVR. □ OTH	IER					
2. Name of Operato	or							8. Well No.			
Apache Corpo		n						12			
3. Address of Oper								9. Pool name			50050\
6120 South Ya	ile, S	uite 1500	Tulsa, OK	7413	6-4224			Penrose S	кепу, Gra	yourg (:	50350)
	Р	. 350	Feet Fr	TTL -	South	1:-	ne and 99	90	Frank Francis TI	Ea:	st ı:
		: <u> </u>					.0 4.10		Feet From Ti	ic	Line
Section 10. Date Spudded	16 11.1	Date T.D. Read	Townsl		ompl. (Ready to Prod.)		37E Elevations (I	NMPM OF& RKB, RT, G	Lea R. etc.)		County Casinghead
10/22/2005		27/2005	01,	05/20	06	34	37'				
15. Total Depth		16. Plug Ba	ck T.D.		Multiple Compl. Hovones?	v Many	18. Interval Drilled By	1	S	Cable T	Cools
4415' 19. Producing Inter	nul(e)	4370'	ation Ton De	ttom N	Ioma			X	20. Was Dir	ractional Cu	may Mada
Grayburg		•	enon - Top, Do	ottom, N	ame				No		· · · · · · · · · · · · · · · · · · ·
21. Type Electric a SD/DSN, DLL/		er Logs Run						22. Was We		ુ. 🦠) (d (d
23.				CA	SING RECO	RD (Re	port all st		well) %		
CASING SIZE	Ξ		T LB./FT.		DEPTH SET	HC	OLE SIZE	CEMENT	NGRECORD	A	MOUNT PULLED
8-5/8" 5-1/2"		24# 17#		430' 4415		12-1/4" 7-7/8"		290 sx / c 900 sx / T			
5-1/2		17#		4410	P	7-776		900 8x / 1	OC 144 &	DE .	
						· · · · · · · · · · · · · · · · · · ·					
24.			 	<u> </u>	NED DECORD			25	TUDING	ECORD	
SIZE	TOP		ВОТТОМ	<u>LI</u>	NER RECORD SACKS CEMENT	SCREE		25. SIZE	TUBING R DEPTH		PACKER SET
								2-7/8"	4010'		
26. Perforation re	ecord (interval size	and number)			27 46	TOHS OF	FRACTURE, C	EMENT S	OLIEEZE	ETC
GRAYBURG	377	4-76, 388	6-90 & 395	8-62'	2 JSPF	DEPTH	INTERVAL		AND KIND		
							3774 - 3962' 3774 - 3962'		Acidize with 2000 gals 15% HCl Frac with 52k gals gel + 100k# 20/40 sd		
						3//4 -	3962	Frac with	1 52k gais	ger + TU	JUK# 20/40 SQ
28			<u> </u>		PR	ODUC'	TION				
Date First Producti	on		Production Me	thod (F	lowing, gas lift, pump			Well State	us (Prod. or S	hut-in)	
01/05/2006			Pumping					Produ	cing		
Date of Test		rs Tested	Choke Siz	e	Prod'n For Test Period	Oil - Bb	1	Gas - MCF	Water - I	Bbl.	Gas - Oil Ratio
02/01/2006	24			· · · · · · · · · · · · · · · · · · ·		72		183	218		2542
Flow Tubing Press.	Casi	ng Pressure	Calculated Hour Rate		Oil - Bbl.	Gas	- MCF	Water - Bbl.	Oil	Gravity - A	API - (Corr.)
29. Disposition of	Gas (S	old, used for f	uel, vented, etc	:.)				<u> </u>	Test Witne		••
Sold 30. List Attachmen	its		<u> </u>						Apache	Corpora	ation
Deviation Rep											
31 I hereby certi 	fy thai	t the informa	tion shown o	n both	sides of this form a	s true and	complete to	the best of my	knowledge a	nd belief	
Signature /		MILLE -	Dy.		Printed Name Elaine Lin	nton	Т:+1	le Engineerir	na Technic	rian	Date 02/08/2006
		alaina line	amorahan	\ma_cc			110	/ //	ig recillin	nail	24002,00,2000
E-mail Address	· ·	Cianic.iinto	n@apacheco	л р.co	111			Kas			
							1				

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southea	astern New Mexico	Northwe	Northwestern New Mexico			
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn "B"			
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"			
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"			
T. Yates 2609'	T. Miss	T. Cliff House	T. Leadville			
T. 7 Rivers 2830'	T. Devonian	T. Menefee	T. Madison			
T. Queen 3401'	T. Silurian	T. Point Lookout	T. Elbert			
T. Grayburg 3712'	T. Montoya	T. Mancos	T. McCracken			
T. San Andres 3965'	T. Simpson	T. Gallup	T. Ignacio Otzte			
T. Glorieta	T. McKee	Base Greenhorn	T. Granite			
T. Paddock	T. Ellenburger	T. Dakota	T.			
T. Blinebry	T. Gr. Wash	T. Morrison	T.			
T.Tubb	T. Delaware Sand	T.Todilto	T.			
T. Drinkard	T. Bone Springs	T. Entrada	T.			
T. Abo	T. Rustler 1221'	T. Wingate	T.			
T. Wolfcamp	T.	T. Chinle	T.			
T. Penn	Т.	T. Permian	T.			
T. Cisco (Bough C)	T.	T. Penn "A"	T.			

			SANDS OR ZONES
No. 1, from	to		to
		ORTANT WATER SANDS	
Include data on rate of	water inflow and elevation to	which water rose in hole.	

LITHOLOGY RECORD (Attach additional sheet if necessary)

2111102001 182018					Attach additional sheet it necessary)						
From	То	Thickness In Feet	Lithology		From	То	Thickness In Feet				
				ı							