

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

COPY

FORM APPROVED
OMB NO. 1004-0137
Expires March 31, 2007

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input checked="" type="checkbox"/> Other Injector						5. Lease Serial No. LC-032233(A)			
b. Type of Completion: <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr., Other _____						6. If Indian, Allottee or Tribe Name			
2. Name of Operator Occidental Permian Limited Partnership Attn: Mark Stephens, Rm. 19.013						7. Unit or CA Agreement Name and No.			
3. Address P.O. Box 4294, Houston, TX 77210-4294				3a. Phone No. (include area code) (713) 366-5158		8. Lease Name and Well No. North Hobbs G/SA Unit No. 712			
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface 2378' FNL & 1086' FWL At top prod. interval reported below At total depth 2378' FNL & 1086' FWL						9. API Well No. 30-025-37558			
14. Date Spudded 12/6/05						15. Date T.D. Reached 12/13/05			
16. Date Completed <input type="checkbox"/> D & A <input type="checkbox"/> Ready to Prod. 2/24/06 *						10. Field and Pool, or Exploratory Hobbs; Grayburg-San Andres			
18. Total Depth: MD TVD 4372' 4372'						11. Sec., T., R., M., or Block and Survey or Area Sec. 29, T-18-S, R-38-E			
19. Plug Back T.D.: MD TVD 4326' 4326'						12. County or Parish Lea			
20. Depth Bridge Plug Set: MD TVD						13. State NM			
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) CNL/NGR/CCL; NGR/SL/CCL						17. Elevations (DF, RKB, RT, GL)* 3645' GL			
22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)									
23. Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/Grade	Wt.(#ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
26	16	Cond.	Surface	40'		100		Surface	
12-1/4	8-5/8,	24	Surface	1510'		750	206	Surface	
	J-55								
7-7/8	5-1/2,	15.5	Surface	4372'	3514'	800	289	Surface	
	J-55								
24. Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
2-7/8	4078'	4084'							
25. Producing Intervals					26. Perforation Record				
Formation	Top	Bottom	Perforated Interval	Size	No. of Holes	Perf. Status			
A) Grayburg-San Andres	4124'	4300'	4124' - 4300'	2 SPF	175	Open			
B)									
C)									
D)									
27. Acid, Fracture, Treatment, Cement Squeeze, Etc.									
Depth Interval	Amount and Type of Material								
4124' - 4300'	ACD: 6200 gal. 15% NEFE HCL								
28. Production - Interval A									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	
*Shut-in (see 'Additional Remarks')									
28a. Production-Interval B									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr.	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

28c. Production-Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. →	Oil BBL	Gas MCF	Water BBL	Gas: Oil Ratio	Well Status	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

N/A

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
Queen	3401	3739	Mixed anhydrite & silt with minor dolomite	Rustler	1498
Grayburg	3739	4019	Mixed anhydrite, silt, and dolomite	Yates	2648
San Andres	4019	4372	Dolomite	Queen	3401
				Grayburg	3739
				San Andres	4019

32. Additional remarks (include plugging procedure):

Note: Well has been approved for injection (see copy of OCD-approved injection permit), but is currently shut-in pending installation of surface equipment.

33. Indicate which items have been attached by placing a check in the appropriate boxes:

- ☒ Electrical/Mechanical Logs (1 full set req'd)
 ☐ Geologic Report
 ☐ DST Report
 ☐ Directional Survey
 ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☒ Other

Deviation Report, Injection Permit, 3160-5

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Mark StephensTitle Regulatory Compliance AnalystSignature Mark StephensDate 2/28/06

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.