

Submit 3 copies to Appropriate District Office

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 1-1-89

DISTRICT I P.O. Box 1980, Hobbs, NM 88240
DISTRICT II P.O. Box Drawer DD, Artesia, NM 88210
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

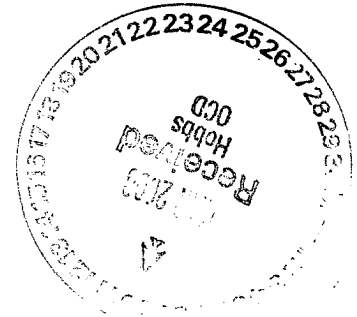
OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-25809
5. Indicate Type of Lease STATE [checked] FEE []
6. State Oil / Gas Lease No. 857943
7. Lease Name or Unit Agreement Name CENTRAL VACUUM UNIT
8. Well No. 6
9. Pool Name or Wildcat VACUUM GRAYBURG SAN ANDRES

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMI (FORM C-101) FOR SUCH PROPOSALS.
1. Type of Well: OIL WELL [] GAS WELL [] OTHER WATER INJECTION
2. Name of Operator CHEVRON USA INC
3. Address of Operator 15 SMITH RD, MIDLAND, TX 79705
4. Well Location Unit Letter C : 1310 Feet From The NORTH Line and 2560 Feet From The WEST Line Section 30 Township 17S Range 35E NMPM LEA COUNTY
10. Elevation (Show whether DF, RKB, RT,GR, etc.) 3995' GL

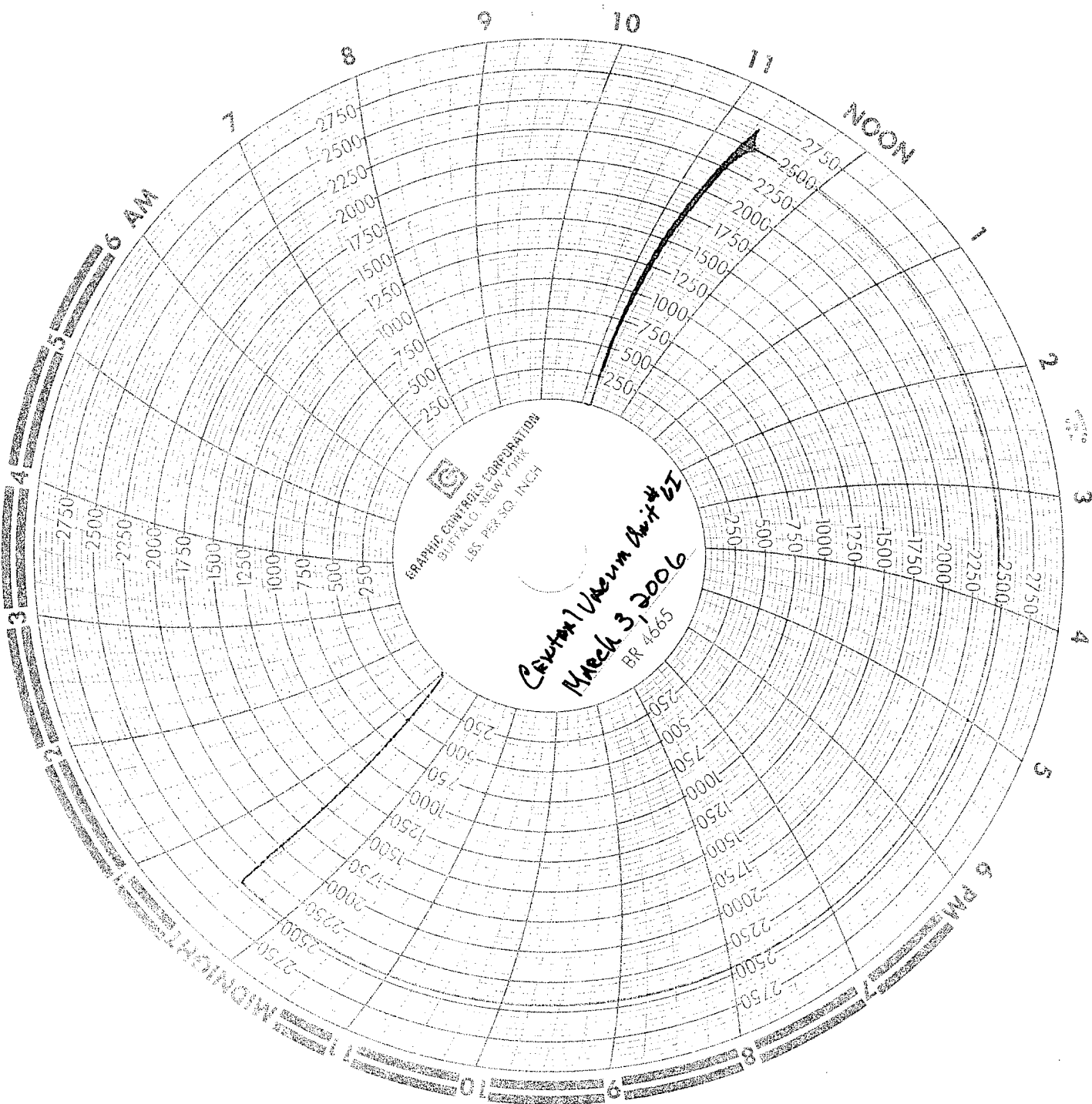
11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK [] PLUG AND ABANDON [] TEMPORARILY ABANDON [] CHANGE PLANS [] PULL OR ALTER CASING [] OTHER: []
SUBSEQUENT REPORT OF: REMEDIAL WORK [] ALTERING CASING [] COMMENCE DRILLING OPERATION [] PLUG AND ABANDONMENT [] CASING TEST AND CEMENT JOB [] OTHER: RUN 2 7/8" LINER-PUT BACK ON INJECTION [checked]

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.
2-27-06: MIRU.
2-28-06: TIH W/RETR HEAD, 141 JTS 2 3/8" TBG. TAG @ 4386. PU SWIVEL. CIRC OUT SAND (9' ABOVE RBP). REL RBP. PU BIT, TIH W/151 JTS 2 3/8" TBG & TAG @ 4365, 32' BELOW BTM PERF. LD 71 JTS 2 3/8" TBG. LEFT 80 JTS IN HOLE.
3-01-06: TIH W/71 JTS TBG. TAG @ 4685. WASH TO BTM. C/O TO 4735. PU PKR, & 120 JTS TBG TO 3683.
3-02-06: TIH W/FIBER LINED TBG. RAN 143 JTS OF 2 7/8" TBG. RU & PUMP CHEMICAL WASH. BATCH MIX 285 SX CL H 50/50 POZ CMT. PUMP 20 BBLs CHEM WASH, 20 BFW, 58 BBLs CMT. LATCH ONTO PKR & SET W/11 PTS COMPRESSION. PUMP ACR WH TO CLN CMT. PUMP OUT PLUG RELEASED. PUMP 2000 GALS 15% NEFE HCL.
3-03-06: TIH W/PROFILE PLUG. SET PLUG. SET PACKING IN WH. INSTL WH RING. RU PUMP TRUCK. TIH W/PLUG RETR TOOL. EQUALIZE PRESSURE & PULL PLUG. (ORIGINAL CHART & COPY OF CHART ATTACHED). RIG DOWN. FINAL REPORT
3-08-06: ON 24 HR INJECTION: INJECTING 879 BWPD.



I hereby certify that the information above is true and complete to the best of my knowledge and belief.
SIGNATURE Denise Pinkerton TITLE Regulatory Specialist DATE 3/9/2006
TYPE OR PRINT NAME Denise Pinkerton Telephone No. 432-687-7375

(This space for State Use)
APPROVED Gary W. Wink TITLE OC FIELD REPRESENTATIVE II/STAFF MANAGER DATE MAR 10 2006
CONDITIONS OF APPROVAL, IF ANY: DeSoto/Nichols 12-93 ver 1.0



GRAPHIC CORP. CORPORATION
BUFFALO, NEW YORK
18 1/2" DIA. 1" INCH

Control Vacuum Unit # BT
March 3, 2006
BR 4565

DATE March 3, 2006
WELL NAME Central Vacuum Unit #6 I
SUPERVISOR Behlert
PACKER TYPE Arrow 567 10K
PACKER SETTING DEPTH 4383
PERFORATIONS 1524 - 4627