Form C-101 May 27, 2004

1625 N. French Dr., Hobbs, NM 88240 District II District III

1301 W. Grand Avenue, Artesia, NM 88210 Submit to appropriate District Office Oil Conservation Division 1000 Rio Brazos Road, Aztec, NM 87410 1220 South St. Francis Dr. ☐ AMENDED REPORT District IV Santa Fe NM 87505 1220 S. St. Francis Dr., Santa Fe, NM 87505 OR ADD A <u>APPLICATION FOR PERMIT</u> Operator Name and Address Yates Energy Corporation P. O. Box 2323 088287 GRID Number API Number Roswell, New Mexico 88201 025-29333 Property Name Well No. Property Code Maduro State Con 10 Proposed Pool 2 Proposed Pool 1 **Surface Location** Lot Idn Feet from the North/South line UL or lot no. Township Rango Feet from the East/West line Section County 198 33E 1980 660 16 south Lea <sup>8</sup> Proposed Bottom Hole Location If Different From Surface Lot Idn Feet from the North/South line UL or lot no. Section Township Range Feet from the Fast/West line County Additional Well Information 14 Lease Type Code 11 Work Type Code 12 Well Type Code 13 Cable/Rotary 15 Ground Level Elevation Pulling Uniy 3645 GR 18 Formation 19 Contractor <sup>20</sup> Spud Date 16 Multiple <sup>17</sup> Proposed Depth 12,950 Strawn whatever available 03/16-2006 No Distance from nearest surface water Depth to Groundwater Distance from nearest fresh water well greater Than 600 116' NA Drilling Method: Pulling Unit mils thick Clay Dit Volume: 213bls Liner: Synthetic XX Fresh Water Brine XK Diesel/Oil-based Gas/Air earth pit 20X10X6 12-24 Mil Proposed Casing and Cement Program Hole Size Casing Size Casing weight/foot Setting Depth Sacks of Cement Estimated TOC In wall 17 1/2 12 2/9 116 125 Coref In wall 19 1/1 Q 5/Q 22 N 5200 <u> 2150</u> Curf In wall 7 7/2 5 1/2 T 7 20 8, 22 12717 1 200 6700 hy TQ Describe the proposed program. If this application is to DEEPEN or PLUG BACK, give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary. Squeeze Atoka Completin and complete in the Strawn formation Rig up Jarrel Services; Run GR-JB to profile; run BHP Static and gradient.

Load casing; pressure test with 500 psig, if casing does not test, reopair before proceding Pull out of the hole with tubing and test. Rig up wireline unit, run and set a CIBP @ estimated 12,950' K.B. and dump 35' cement on top. Spot 250 gallons 15% NeFe acid. Perforate 12,280' to 12,308' KB, top down with 3 shots per foot spaced 129 degrees. Go in the hole with production equipment and packer. Displace acid and swab/flow to test. Permit Expires 1 Year From Approval Retreat if necessary Date Unless Drilling Underway )Run test as required and tie into production system. 11.) Pit is an earthen pit to be lines 20X10X6, 213 barrel pit. <sup>23</sup> I hereby certify that the information given above is true and complete to the OIL CONICEDIAL TION DIVIDION

best of my knowledge and belief. I further certify that the drilling pit will be constructed according to NMOCD guidelines A general permit, or an (attached) alternative OCD-approved plan.	Approved by:
Printed name: Sheryl L. Jonas Muylo. Thus	Title: PETROLEUM ENGINEER
Title: Agent for Yates Energy Corp.	Approval Date: Expiration Date:
E-mail Address: Sjonas4011@aol.com	MAR 2 0 2006
03/09/06 432-683-5511	Conditions of Armanal Attached

Submit to Appropriate District Office State Lease - 4 copies Fee Lease - 3 copies

State of New Mexico inergy, Minerals and Natural Resources Department

Form C-102 Revised 1-1-89

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT I P.O. Box 1980, Hobbs, NM 88240

## WELL LOCATION AND ACREAGE DEDICATION PLAT

		All Dist	ances must be from the	outer boundaries of the	section	1.0,000	C7071796
perator			Lease				Well No.
Oryx Er	nergy Compan	ny	Madu	ro State Com.			1
nit Letter	Section	Township	Range			County	
L	16	19 <b>-</b> S	33-E	ı	NMPM		Lea
ctual Footage i	ocation of Well:					,	
1980	feet from the	South	line and 660		feet from t	he West	line
round level Ele	1	lucing Formation	Pool				Dedicated Acreage:
3645' (	SR .	Atoka	Tont	o Atoka Gas			320 Acres
2. If n 3. If n	nore than one lease i	s dedicated to the well,	Il by colored pencil or hack outline each and identify II dedicated to the well, have	he ownership thereof (both	as to workin	<del>-</del>	• •
If ans this fo No all	orm if neccessary lowable will be assig	No If an wners and tract descript ned to the well until all	swer is "yes" type of coast ions which have actually b interests have been coasol est, has been approved by	een consolidated. (Use re- idated (by communitization		forced-poolin	g, or otherwise)
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660'					oi si ci	n this plat w ctual surveys upervison, an	y that the well location sho as plotted from field notes made by me or under a d that the same is true a best of my knowledge a
					L	Date Surveyed	
	1980'				SF	signature & Se Professional Su	al ot tveyor
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