

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

Form C-104
Revised June 10, 2003

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Submit to Appropriate District Office
5 Copies

AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address Texland Petroleum-Hobbs, LLC 777 Main Street, Suite 3200, Fort Worth, TX 76102		² OGRID Number 113315
		³ Reason for Filing Code/ Effective Date NW
⁴ API Number 30-0 25-37456	⁵ Pool Name Shoe Bar Devonian, SE SE	⁶ Pool Code 87438 97438
⁷ Property Code 35084	⁸ Property Name Federal 3	⁹ Well Number #1

THIS WELL HAS BEEN DESIGNATED BY THE OCS OFFICE AS A "NOTICE WELL" BECAUSE IT DOES NOT MEET THE REQUIREMENTS OF THE OCS ACT.

II. ¹⁰ Surface Location

Ul or lot no.	Section	Township	Range	Lot.Idn	Feet from the	North/South Line	Feet from the	East/West line	County
M	3	17S	36E		330	South	700	West	Lea

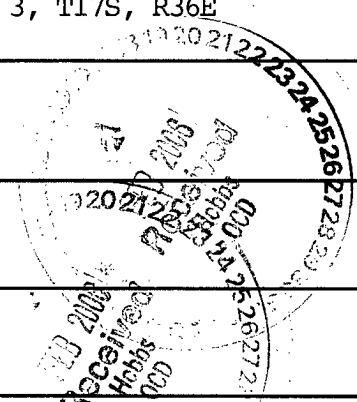
¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
M	3	17S	36E		330	South	700	West	Lea

¹² Lse Code F	¹³ Producing Method Code P	¹⁴ Gas Connection Date	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date
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III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ POD	²¹ O/G	²² POD ULSTR Location and Description
005108	Sentinel Transport LLC P.O. Box 791 Midland, Texas 79702		0	Sec. 3, T17S, R36E



IV. Produced Water

²³ POD	²⁴ POD ULSTR Location and Description
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V. Well Completion Data

²⁵ Spud Date 10-9-05	²⁶ Ready Date 2-9-06	²⁷ TD 13,054	²⁸ PBDT open hole	²⁹ Perforations open hole	³⁰ DHC, MC
³¹ Hole Size	³² Casing & Tubing Size	³³ Depth Set	³⁴ Sacks Cement		
17 1/2"	13 3/8", 48#	449'	460 sks		
12 1/4"	9 5/8", 40#	5188'	1650 sks		
8 3/4"	5 1/2", 17#	13,007'	3000 sks		
	2 7/8", 6.5#	12,465'			

VI. Well Test Data

³⁵ Date New Oil 2/10/06	³⁶ Gas Delivery Date	³⁷ Test Date Per VS 2/13/06	³⁸ Test Length 24 hrs	³⁹ Tbg. Pressure 35#	⁴⁰ Csg. Pressure 10#
⁴¹ Choke Size open	⁴² Oil 75 BO	⁴³ Water 8 BW	⁴⁴ Gas 40 mcf	⁴⁵ AOF	⁴⁶ Test Method pumping

⁴⁷ I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: Vickie Smith
Printed name: Vickie Smith
Title: Production Analyst
E-mail Address: vsmith@texoetro.com
Date: 2/13/06
Phone: 817-336-2751

OIL CONSERVATION DIVISION
Approved by: [Signature]
Title: PETROLEUM ENGINEER
Approval Date: MAR 20 2006