UNITED STATES DEPARTMENT OF THE INTERIOR

oco Hobbys

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals 1 4 2015 SUBMIT IN TRIPLICATE - Other instructions on reverse side.				Lease Serial No. NMNM34850 If Indian, Allottee or Tribe Name 7. If Unit or CA/Agreement, Name and/or No.						
						RECEIVED				1
						1. Type of Well ☑ Oil,Well ☐ Gas Well ☐ Other -				Well Name and No. MALACHITE 22 FEDERAL 2H
2. Name of Operator Contact: MEGAN MORAVEC DEVON ENERGY PRODUCTION COMPAN: megan.moravec@dvn.com			9. API Well No. 30-025-4038	9. API Well No. 30-025-40389						
		b. Phone No. (include area code th: 405-552-3622	10. Field and Pool, or Exploratory TONTO; BONE SPRING							
4. Location of Well (Footage, Sec., T.	*	11. County or Parish, and State								
Sec 22 T19S R33E NENW 33		LEA COUNTY COUNTY, NM								
12. CHECK APPR	ROPRIATE BOX(ES) TO I	NDICATE NATURE OF	NOTICE, REPORT, OR OTI	HER DATA						
TYPE OF SUBMISSION		ТҮРЕ О	F ACTION	3.50						
□ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off						
☐ Notice of Intent	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity						
	☐ Casing Repair	□ New Construction	☐ Recomplete	Other						
☐ Final Abandonment Notice	☐ Change Plans	☐ Plug and Abandon	□ Temporarily Abandon	nporarily Abandon						
	☐ Convert to Injection	☐ Plug Back	Water Disposal							
WATER PRODUCTION & DIS *In order to process your disponsion Site Name: Malachite 22 Fed 2H 1. Name(s) of formation(s) pro Bone Spring 2. Amount of water produced for the prod	osal request, the following in ducing water on the lease:		SEE A	TTACHED FOR ONS OF APPROVAL						
I hereby certify that the foregoing is Name (Printed/Typed) MEGAN M	For DEVON ENERGY I Committed to AFMSS for	PRODUCTION COMPAN, so processing by LINDA JIME!	ent to the Hobbs	for						
THE STATE OF		1,200	APF	PROVED						
Signature (Electronic S	Submission)	Date 03/10/2	2015							
	THIS SPACE FOR	FEDERAL OR STATE	OFFICE USE SEF	2 9 2015						
Approved By		Title	HQ	Co A Date						
Conditions of approval, if any, are attached ertify that the applicant holds legal or equivinch would entitle the applicant to condu		W SUPE	RVISOR-EPS							
Fitle 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent s				t or agency of the United						

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

Additional data for EC transaction #294443 that would not fit on the form

32. Additional remarks, continued

4. How water is stored on lease: 1, 500 bbl Water Tank

5. How water is moved to the disposal facility: Trucked

6. Identify the Disposal Facility by:

A. Facility Operators Name:

a)Basin Alliance b)J Cooper Enterprises Inc.

B. Facility or well name/number: a) State AJ #1

b)Anderson #1

C. Type of Facility or well (WDW) (WIW): a) WDW b) WDW

D.1) Location by ?? Section Township Range a)SW/4 NE/4 33 1

36E

D.2) Location by ?? Section Township Range b)SW/4 SE/4 8 20S

37E

R-8166 & IRP-1240

BUREAU OF LAND MANAGEMENT

Carlsbad Field Office 620 East Greene Street Carlsbad, New Mexico 88220 575-234-5972

Disposal of Produced Water From Federal Wells Conditions of Approval

Approval of the produced water disposal methodology is subject to the following conditions of approval:

- 1. This agency shall be notified of any change in your method or location of disposal.
- 2. Compliance with all provisions of Onshore Order No. 7.
- 3. This agency shall be notified of any spill or discharge as required by NTL-3A.
- This agency reserves the right to modify or rescind approval whenever it determines continued use of the approved method may adversely affect the surface or subsurface environments.
- Any on-lease open top storage tanks shall be covered with a protective cover to prevent entry by birds and other wildlife.
- This approval should not constitute the granting of any right-of-way or construction rights not granted by the lease instrument.
- If water is transported via a pipeline that extends beyond the lease boundary, then you need to submit
 within 30 days an application for right-of-way approval to the Realty Section in this office if you have
 not already done so.
- 8. Disposal at any other site will require prior approval.
- 9. Subject to like approval by NMOCD.

7/10/14