Submit 1 Copy To Appropriate District Office	State of New Me		Form C-103 Revised July 18, 2013
<u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources OIL CONSERVATION DIVISION		WELL API NO.
District II - (575) 748-1283			30-041-20967
811 S. First St., Artesia, NM 88210 District III – (505) 334-6178	1220 South St. Francis Dr.		5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410			STATE FEE XX
District IV - (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	Santa Fe, NM 87505		6. State Oil & Gas Lease No.
87505			
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			Smith and Wesson
PROPOSALS.)  1. Type of Well: Oil Well XX Gas Well  Other			8. Well Number 1
2. Name of Operator	Sid iven		9. OGRID Number
WesPac Energy, LLC	SEP 2 5 2015		260245
3. Address of Operator			10. Pool name or Wildcat
8620 N. New Braunsfels, Suite 603, San Antonio, TX 78217		WC-041 G-05 5033320C	
4. Well Location RECEIVED			
Unit Letter C: 501 feet from the N line and 1705 feet from the W line			
Section 20		Range 33E	NMPM Roosevelt County
Edition 20	11. Elevation (Show whether DR		
	4290 Gr	, 100, 101, 010,	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK   PLUG AND ABANDON   REMEDIAL WORK			
TEMPORARILY ABANDON	CHANGE PLANS	ILLING OPNS.X PAND A	
PULL OR ALTER CASING  MULTIPLE COMPL  CASING/CEMENT JOB X			
DOWNHOLE COMMINGLE			
CLOSED-LOOP SYSTEM			
OTHER:		OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.			
Set 40" of 20" conductor pipe and cemented on June 24, 2015.			
out to or 20 contactor pipe and contactor in the contacto			
Commenced drilling a 12 ¼" hole at 6 AM, September 5, 2015. A 12 ¼" hole was drilled to a depth of 2131'. 2122' of New 8 5/8" 24# casing equipped with a Texas Pattern Shoe, Float Collar and 5 centralizers was run and cemented with lead of 800 sx of 35/65/ Class C and a tail of 200 sx Class C Neat cement. The cement plug was displaced with brine water, 202 sx of cement were circulated to surface. Plug down @ 11:00 pm, 9/8/2015.			
WOC, NU BOP and test same then commenced drilling a 7 7/8" hole at 1:15 AM 9/10/2015.			
A 7.7/9" hale was drilled to total doubt of 7550" and leased with a standard with a first half to the least three days and the standard with a first half to the least three days are three days are the least three days are three day			
A 7 7/8" hole was drilled to total depth of 7550' and logged with a standard suite of open hole logs. It was determined that the well would be non-productive.			
would be non-productive.			
Spud Date: September 5, 2015	Rig Relea	se Date: Septembe	r 22, 2015
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I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
		ear or my mic meas	
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SIGNATURE	TITLECo	onsultant	DATE9/22/2015
Type or print namePhelps White	E-mail address	s:pwiv@zianet.c	om PHONE: _575 626 7660
For State Use Only			
ADDROVED BY	TITLE Petr	roleum Enginee	T DATE INLIVIE
APPROVED BY: TITLE PETOIEUM ENGINEER DATE DATE			
Conditions of Approval (II ally):			0

OCT 2 0 2015

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