

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-06851
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name EUNICE KING
8. Well Number 014
9. OGRID Number 4323
10. Pool name or Wildcat BLINEBRY OIL & GAS

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐ HOBBS OCD

2. Name of Operator
CHEVRON U.S.A. INC.

3. Address of Operator
15 SMITH ROAD, MIDLAND, TEXAS 79705

4. Well Location

Unit Letter: G 1874 feet from NORTH line and 2086 feet from the EAST line

Section 28 Township 21S Range 37E NMPM County LEA

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

E-PERMITTING <SWD INJECTION>

CONVERSION ☐ RBDMS ☐

RETURN TO ☐ TA ☐

CSNG ☐ ENVIRO ☐ CHG LOC ☐

INT TO PA ☐ P&A NR ☒ P&A R ☐

OTHER:

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☒

COMMENCE DRILLING OPNS. ☐ P AND A ☒

CASING/CEMENT JOB ☐

OTHER PLUG & ABANDON

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

10/22/2015: PLEASE FIND ATTACHED, REPORTS FOR WORK DONE TO PLUG AND ABANDON THE SUBJECT WELL FROM 09/02/2015 THROUGH 10/05/2015.

Spud Date:

Rig Release Date:

APPROVED FOR PLUGGING OF WELL BORE ONLY.
LIABILITY UNDER BOND IS RETAINED PENDING RECEIPT OF
C-103(SPECIFICALLY FOR SUBSEQUENT REPORT OF WELL
PLUGGING) WHICH MAY BE FOUND AT OCD WEB PAGE
UNDER FORMS. www.emnrd.state.nm.us/oed

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Denise Pinkerton TITLE REGULATORY SPECIALIST

DATE 10/22/2015

Type or print name DENISE PINKERTON

E-mail address: leakejd@chevron.com

PHONE: 432-687-7375

For State Use Only

APPROVED BY: Malay G Brown TITLE Dist Supervisor DATE 10/27/2015

Conditions of Approval (if any):

OCT 27 2015

9/2-3/2015 MIRU plugging equipment. POOH with production equipment.

9/3/2015 RU Wireline Unit. Set CIBP @ 5,450'. RIH with kill string. SWI.

9/4/2015 TIH with tubing workstring. Tag CIBP @ 5,456'. Pull up 10' off of CIBP. Circulate well with 240 BBL 9.5 PPG Salt Gel. NMOCD approved combination of first two plugs. Spot balanced plug of 100 sks Class C cement (14.8 PPG, 1.32 ft³/sk yield) @ 5,446'. Pull tubing and SWI.

9/8/2015 TIH with tubing to tag TOC @ 4,870'. Test casing to 490 psi for 20 minutes – good test. POOH with tubing. Perforate @ 3,950'. RIH to set packer @ 3,306'. Establish injection rate into perforations. Pump 175 sks Class C cement (14.8 PPG, 1.32 ft³/sk). Displace with 27.5 BBL. SWI to WOC. Release packer & TIH to tag TOC @ 3,436'. POOH & set packer @ 2,197'. Perforate @ 2,900'. SWI.

9/9/2015 TOH and reset packer @ 2,133'. Establish injection rate into perforations. Pump 175 sks Class C cement (14.8 PPG, 1.32 ft³/sk). Displace with 20.5 BBL. SWI to WOC. Release packer & TIH to tag TOC @ 2,273'. TOH to set packer @ 850'. Perforate @ 1,250'. Pump 80 sks Class C cement (14.8 PPG, 1.32 ft³/sk). Displace with 13 BBL. SWI.

9/10/2015 TIH and tagged TOC @ 1,100'. TOH and LD packer. RU Wireline Unit. Perforate @ 350'. Established circulation through perforations and up to surface via 7" X 9-5/8" annulus. Closed 7" X 9-5/8" valve and checked for circulation down 9-5/8" X 13-3/8" annulus. Some circulation back to surface via 7" casing, but also noted fluid at surface near wellhead. Dug out around wellhead to find source of fluid coming up around wellhead. Uncovered 9-5/8" wing valves but did not see any leak around the wellhead. RDMO pulling unit. Temporarily delay remainder of P&A to excavate in accordance with excavation permit.

9/29/2015 Excavated in vicinity of wellhead to find hole in wellhead nipple at 13-3/8" casing. Also noted communication between 7" casing and 9-5/8" X 13-3/8" casing annulus.

9/30/2015 MIRU pulling unit. RU Wireline Unit. Tagged soft cement @ 971'. Pull up to perforate @ 960' – 962' with deep charge gun. Established circulation through perforations and up to surface via 7" X 9-5/8" annulus. SWI.

10/1/2015 Pump 106 sks Class C cement (14.8 PPG, 1.32 ft³/sk). Displace with 10 BBL. WOC. PU packer. TIH to set packer @ 388'. RU Wireline Unit. Tag TOC @ 581'. Pull up to perforate @ 570' – 572' with deep charge gun. Could not establish injection rate at 2,000 psi. NMOCD advised to perforate at 520' and circulate cement. Perforate @ 520' – 522' with deep charge gun. Initially pumped 7 BBL water into perforations, then well locked up and could not inject at 2,000 psi. SWI.

10/2/2105 Established injection rate through perforations 350'. Received returns from 9-5/8" X 13-3/8" annulus. No returns from 7" X 9-5/8" annulus. Advised NMOCD of findings. Received OK to modify P&A plan and executed as follows: Spotted 33 sks Class C cement (14.8 PPG, 1.32 ft³/sk) in 7" casing from 370' – 576'. ND BOP. NU B1 Adapter Flange. Pumped 211 sks Class C cement (14.8 PPG, 1.32 ft³/sk) down 7" casing and through perforations at 350'. Cement circulated to surface via 9-5/8" X 13-3/8" annulus. Displaced cement in 7" casing to 200' with 7.5 BBL. SWI.

10/5/2015 RU Wireline Unit. Tag TOC @ 177'. Pull up to perforate 170' – 171'. Could not establish injection through perforations at 2,000 psi. Attempted to pump down 7" X 9-5/8" annulus and immediately pressured up to 2,000 psi. Contacted NMOCD and received approval to modify P&A plan and executed as follows: ND B1 Adapter Flange. RIH with 5 joints tubing workstring. NU stripping head. Pump 35 sks Class C cement (14.8 PPG, 1.32 ft³/sk) to fill 7" casing to surface. POOH with tubing. ND stripping head. Verify TOC. RDMO pulling unit.



Schematic - Current

Well Name EUNICE KING 014	Case # Eunice King	File Name Tubb Oil & Gas	Business Unit Mid-Continent
Ground Elevation (ft) 3,448.00	Original RAB (ft) 3,459.00	Current RAB Elevation 3,459.00, <elvdttmstart>	Mud Line Elevation (ft)

Well Name Original Hole	Directional Type Vertical	Wellbore UWI 300250585100	Wellbore Char # FA7948-00
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Land - Original Hole, 6/19/2015 1:09:57 PM

MD (FTH)	TVD (FTH)	Incl (°)	DLS	Vertical schematic (actual)	Formations - Final
25.9			DLS...		
509.9					
3,375.0					
5,434.4					
5,520.0					
5,541.0					
5,569.9					
5,613.3					
5,644.0					
5,678.1					
5,688.0					
5,720.1					
5,735.9					
5,792.0					
5,834.0					
5,865.2					
5,877.0					
5,912.1					
5,923.9					
5,970.1					
6,001.0					
6,024.9					
6,079.1					
6,120.1					
6,176.3					
6,215.9					
6,297.9					
6,333.9					
6,430.0					
6,504.6					
6,534.4					
7,301.3					
7,440.0					
7,504.9					
7,589.9					
7,505.0					



Schematic - P&A

Well Name EUNICE KING 014	Case Eunice King	Field Name Tubb Oil & Gas	Subsea Unit Mid-Continent
Ground Elevation (ft) 3,448.00	Original Elevation (ft) 3,459.00	Current Elevation (ft) 3,459.00, <elv dltm start>	Well Line Elevation (ft)

Wellbore Name Original Hole	Directional Type Vertical	Wellbore LVI 300250685100	Wellbore Casing FA7948-00
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Land - Original Hole, 6/19/2015 1:09:57 PM

MD (ROTH)	TVD (ROTH)	Incl (°)	DLS	Vertical schematic (actual)	Formations - Final
25.9			DLS...		
529.9					
3,375.0					
5,434.4					
5,520.0					
5,541.0					
5,569.9					
5,613.3					
5,644.0					
5,673.1					
5,685.0					
5,720.1					
5,735.9					
5,792.0					
5,834.0					
5,865.2					
5,877.0					
5,912.1					
5,929.9					
5,970.1					
6,001.0					
6,024.9					
6,079.1					
6,120.1					
6,176.5					
6,215.9					
6,297.9					
6,353.9					
6,435.0					
6,504.5					
6,534.4					
7,301.8					
7,442.0					
7,504.9					
7,559.9					
7,605.0					

