

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

OCD Hobbs
HOBBS OCD
NOV 02 2015
RECEIVED

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMNM110835
2. Name of Operator YATES PETROLEUM CORPORATION		6. If Indian, Allottee or Tribe Name
3a. Address 105 SOUTH FOURTH STREET ARTESIA, NM 88210		7. If Unit or CA/Agreement, Name and/or No.
3b. Phone No. (include area code) Ph: 575-748-4211		8. Well Name and No. RESOLUTE BTO FEDERAL COM 2H ✓
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 24 T25S R32E SWNE 2590FNL 2200FEL 32.065832 N Lat, 103.373724 W Lon		9. API Well No. 30-025-41452-00-X1 ✓
		10. Field and Pool, or Exploratory WC-025 G08 S253235G
		11. County or Parish, and State LEA COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Onshore Order Variance
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Yates Petroleum Corporation respectfully requests the approval of a variance for the use of a flex hose between the wellhead and the manifold. Specs and certification are attached.

Thank you.

SEE ATTACHED FOR
CONDITIONS OF APPROVAL

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #321784 verified by the BLM Well Information System
For YATES PETROLEUM CORPORATION, sent to the Hobbs
Committed to AFMSS for processing by CHRISTOPHER WALLS on 10/28/2015 (16CRW0007SE)

Name (Printed/Typed) NAOMI G SAIZ	Title WELL PLANNING TECH
Signature (Electronic Submission)	Date 10/28/2015

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

APPROVED

Approved By _____	Title _____	Date OCT 28 2015
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office /s/ Chris Walls

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

NOV 04 2015

dm



Midwest Hose
& Specialty, Inc.

Certificate of Warranty, Schedule B, ECCN, Origin and CE Marking

January 27, 2014

We hereby certify that the material shipped for Nomac Drilling Corporation purchase order 333594 is new and unused and is free of any defects as to their design, material and workmanship.

We also warrant the goods to be consistent with the generally accepted standards of the material of the type ordered. Which is API Spec 7K.

The goods are warranted for a period of 1 year (12 months) from the date of delivery.

We certify that the material of this order is of American origin.

ECCN - EAR99

Schedule B – 4009.22.0500

EIN-731185740

Thank You,
Juan Ortiz

Asset # 23558



255 W 1100 N
Nephi, UT 84648
1-800-453-1480

Certificate of Compliance

Date: 2014-01-17 Test #: Entered by: bweniz
 Asset Desc: 10,000/15,000 Tested by: bweniz
 Asset #: NLD-009R
 Chip ID: E004010079CF031D
 Owner: NRP Jones Initial Location: Site\NEPHI Witness: dnelson
 City:

Apparatus Identification	
Manufacturer	NRP JONES
Extended Desc	N/A
Model	5040-4840-B
Application Group	Choke & Kill
Date of Mfr/Assembly	2014-01-17
Assembled By	Brad Wenz
Orig Date Sold	2014-01-04
Hose Date of Mfr	2014-01-04
Locn Desc	N/A
Inside Dia.	3"
Length	40'
Cut Length	N/A
Working Pressure	10000 PSI
Test Pressure	15000 PSI
Coupling A	26-0054
Coupling A Model	N/A
Attach Method A	Built-In
Coupling A Add-On	4 1/8" RTJ FLANGE
Coupling B	26-0054
Coupling B Model	N/A
Attach Method B	Built-In
Coupling B Add-On	4 1/8" RTJ FLANGE
Factory Ref #	M0102747
Distributor Ref #	N/A
EndUser Ref #	N/A
Standard	N/A
Notes	N/A

Operation Name/How to use Certificate	
Order #	M0102747
Cost PO#	N/A
Serial Number	NLD-009R
Test Pressure	15,000 PSI
Test Time	15 MIN.
Test Number	N/A
Inspection Instruction	N/A
Certification Result	PASS
Generate Alert?	
Comments	N/A
TimeStamp	2014-01-17 13:16:56 -07:00



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21. Coupland Tester

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21

4-4 PSI

21. Coupland Tester

21. Coupland Tester

21. Coupland Tester

21

25000

22. 45 North Tester

22. 45 North Tester

22. 45 North Tester

22

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PS1

22. 45 North Tester

22. 45 North Tester

22. 45 North Tester

22

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22. 45 South Tester

22. 45 South Tester

22. 45 South Tester

22

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22. 45 South Tester

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Hose Inspection Report

General Information		Hose Specifications	
Customer	Nomac	Hose Assembly Type	5040-48
Date Assembled	1/17/2014	Certification	ISO9001:2000
Location Assembled	NRP/Utah	Hose Grade	H2S
Sales Order #	197113	Hose Working Pressure	10,000 PSI
Customer Purchase Order #	333592	Hose Lot #	
Hose Assembly Serial #	NLD-009R	Hose Date Code	
Pick Ticket Line Item	0010	Hose I.D. (Inches)	3.0
Hose Assembly Length (Feet & Inches)	40'	Hose O.D. (Inches)	5.84
Fittings			
End A		End B	
Stern (Part and Revision #)	26-0054	Stern (Part and Revision #)	26-0054
Connection (Part #)	4-1/16 10K	Connection (Part #)	4-1/16 10k
Common Extras			
Cables (yes/no)	N	Safety Clamps (yes/no)	N
Chains (yes/no)	N	Safety Clamps Patches (yes/no)	N
Lifting Collars (yes/no)	N	Safety Clamps Protection (yes/no)	N
Thread Protectors (yes/no)	N	Customer Label (Is it attached to Jerulle?)	N
Hydrostatic Test Requirements			
Hose Tested (yes/no)	Y		
Test Pressure (psi)	15,000 PSI	Noted Damage:	
Comments: Hose assembled by NRP Jones-Nephi Rubber Products Corp.			

Resolute BTO Fed Com 2H
Co-Flex line
Conditions of Approval

Variance approved to use flex line from BOP to choke manifold. Check condition of flexible line from BOP to choke manifold, replace if exterior is damaged or if line fails test. Line to be as straight as possible with no hard bends and is to be anchored according to Manufacturer's requirements. The flexible hose can be exchanged with a hose of equal size and equal or greater pressure rating. **Anchor requirements, specification sheet and hydrostatic pressure test certification matching the hose in service, to be onsite for review.** If the BLM inspector questions the straightness of the hose, a BLM engineer will be contacted and will review in the field or via picture supplied by inspector to determine if changes are required (operator shall expect delays if this occurs).