District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 State of New Mexico Energy Minerals and Natural Resources NOHOBBS OCD

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

HOBRS OCD

Form C-129 Revised August 1, 2011

Submit one copy to appropriate District Office

NFO Permit NOV 0 3 2015

(For Division Use Only)

APPLICATION FOR EXCEPTION TO NO-FLARE RUEE 19.15.18.12

(See Rule 19.15.18.12 NMAC and Rule 19.15.7.37 NMAC)

A. /	A. Applicant COG Operating LLC			
v	whose address is 600 W. Illinois Ave, Midland, TX 79701			
h	hereby requests an exception to Rule 19.15.1	8.12 for90	_days or until	
-	January 27 , Yr 2016 , for the following described tank battery (or LACT): Name of Lease Eata Fajita State Name of Pool Bone Spring			
ľ				
		Section 8 Township 24S Range 33		
1	Number of wells producing into battery2:	30-025-42274, 30-025-42275		
B. I	Based upon oil production of2412	barrels per day, the estimated * vo	lume	
c	of gas to be flared is4,000	MCF; Value pe	r day.	
C. 1	Name and location of nearest gas gathering facility:			
-	Agave			
D. I	DistanceEstimated cost of connection			
Е. 1	This exception is requested for the following reasons: Gas plant repair			
-				
-				
I hereby certify that the rules and regulations of the Oil Conservation		1		
is true and complete to the best of my knowledge and belief.		Approved Until		
gnature	§- hi	By Majers Brown		
Printed Name				
		11/2/2015		
B. H B. H B. H C. N D. H E. 7 PERATOR rereby certify that ivision have been true and complete ignature?	hereby requests an exception to Rule 19.15.1 January 27 , Yr 2016 Name of Lease Eata Fajita State Location of Battery: Unit Letter _ P S Number of wells producing into battery _ 2: Based upon oil production of _ 2412 of gas to be flared is _ 4,000 1 Name and location of nearest gas gathering fame	8.12 for90 for the following described tank battery (or LA Name of PoolBone Spring Section 8Township _24SRange33 30-025-42274, 30-025-42275 barrels per day, the estimated * vo MCF; Valuepe acility: ost of connection reasons:Gas plant repair	ACT): BE lume r day.	

* Gas-Oil ratio test may be required to verify estimated gas volume.

NOV 0 4 2015