Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

CD-HORRSED
FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

5.	Lease	Serial	No.
	NMN	M339	955

SUNDRY Do not use th abandoned we	NMNM33955 6. If Indian, Allotted	e or Tribe Name			
SUBMIT IN TRI	7. If Unit or CA/Ag	reement, Name and/or No.			
Type of Well Oil Well	8. Well Name and N HALFWAY SWI				
Name of Operator R360 PERMIAN BASIN	9. API Well No. 30-025-42545				
3a. Address 3 WATERWAY SQUARE PLA THE WOODLANDS, TX 7738	ACE, SUITE 110	3b. Phone No. (include area code Ph: 832-442-2200	10. Field and Pool, of	10. Field and Pool, or Exploratory BLUE BIRD DRILL ISLAND	
4. Location of Well (Footage, Sec., 7	, R., M., or Survey Description	n)	11. County or Parish	n, and State	
Sec 22 T20S R32E SWSW 84	LEA COUNTY	, NM			
12. CHECK APPI	ROPRIATE BOX(ES) T	O INDICATE NATURE OF	NOTICE, REPORT, OR OTH	ER DATA	
TYPE OF SUBMISSION		ТҮРЕ О	F ACTION		
□ Notice of Intent	☐ Acidize	Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off	
Notice of Intent	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity	
Subsequent Report	☐ Casing Repair	■ New Construction	Recomplete	Other	
☐ Final Abandonment Notice	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon		
	☐ Convert to Injection	☐ Plug Back	■ Water Disposal		
Attach the Bond under which the worfollowing completion of the involved testing has been completed. Final At determined that the site is ready for final 7/30/2015 2nd Intermediate: 12 1/4 Td 2nd Intermediate at 4992?	ally or recomplete horizontally it will be performed or provide operations. If the operation recomment Notices shall be final inspection.)	, give subsurface locations and meast the Bond No. on file with BLM/BI/ ssults in a multiple completion or rec led only after all requirements, include	ared and true vertical depths of all pert A. Required subsequent reports shall be ompletion in a new interval, a Form 3 ling reclamation, have been completed	inent markers and zones. be filed within 30 days 60-4 shall be filed once	
Run 39 joints of 9 5/8?, 47#,L0 Cemented with: Wait on Schlumberger cement Cement 9 5/8" Casing Stage # Classs "C" (14.8 ppg/ 1.34 cf/s Drop plug and displace w/ 362 DV tool,, Establish Circulation Circulate thru DV tool w/ rig pu	lab results t1as follows: Pumped 36 sx) bbls FW, Bumped plug,	5 sxs TXL (11 ppg/3.06 cf/sx) floats held, Pressure up ECP	Tail w/ 230 sxs		

14. I hereby certify that the foregoing is true and correct. Electronic Submission #320667 verifie For R360 PERMIAN BA	d by the BLM Well Information System SIN, sent to the Hobbs
Name(Printed/Typed) JEREMY CANNADY	Title ENGINEERING
Signature (Electronic Submission)	Date 10/20/20 CCFPTFD FOR RFCORD
THIS SPACE FOR FEDERA	L OR STATE OFFICE USE
Approved By	Title OCT 2 0 2015 Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office PR Swarty
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any pe States any false, fictitious or fraudulent statements or representations as to any matter wi	rson knowingly and willfully to make to any department or agency of the United thin its jurisdiction.

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

Additional data for EC transaction #320667 that would not fit on the form

32. Additional remarks, continued

Pump Stage #2 cement as follows: Lead w/ 550 sxs "C" (11.9 ppg / 2.75 cf/sx), Tail w/ 250 sxs Class "C" (14.8 ppg / 1.34 cf/sx)
Displace w/ 240 bbls FW, Bumped Plug, Floats Held, Circulated 307 sxs cement to surface RD Cementers, Wash out Stack, lines, flowline, clean pits, WOC WOC, Clean pits