## NOV 0 9 2015

RE	CEIVED	
Submit One Copy To Appropriate District Office	State of New Mexico	Form C-103
District I	Energy, Minerals and Natural Resource	Revised November 3, 2011
1625 N. French Dr., Hobbs, NM 88240 District II		WELL API NO. 30-025-38586
811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION	5. Indicate Type of Lease
District III 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.	STATE FEE X
District IV 1220 S. St. Francis Dr., Santa Fe, NM	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
87505		
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A		7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLICAT	ION FOR PERMIT" (FORM C-101) FOR SUCH	Torreys 7 Fee /
1. Type of Well: Oil Well Gas Well Other Plugges and Abandones		
2. Name of Operator	Well A Other Flugger and Abancon	9. OGRID Number
C. marex	Energy CO.	162683
3. Address of Operator		10. Pool name or Wildcat
600 N. Marienfeld, Suite 600, Midland, TX 79701		DENTON; WOLFCAMP
4. Well Location	C	
Unit Letter M : 430	feet from the S line and 430 feet from	the Winc
Section <u>07</u> Township	1. Elevation (Show whether DR, RKB, RT, GR	eta)
	i. Elevation (Snow whether DR, RRB, R1, GR	, etc.)
12. Check Appropriate Box to In	dicate Nature of Notice, Report or Oth	ner Data
NOTICE OF INTE	NITION TO:	NIDOFOLIENT DEPORT OF
NOTICE OF INTE	LUG AND ABANDON REMEDIAL	SUBSEQUENT REPORT OF: WORK ALTERING CASING
	The state of the s	E DRILLING OPNS. P AND A
PULL OR ALTER CASING M	ULTIPLE COMPL CASING/CE	
OTHER.		
OTHER:  All pits have been remediated in co.	mpliance with OCD rules and the terms of the	n is ready for OCD inspection after P&A
Rat hole and cellar have been filled	and leveled. Cathodic protection holes have	been properly abandoned.
A steel marker at least 4" in diameter	er and at least 4' above ground level has been	set in concrete. It shows the
OBEDATOD NAME I BACK	NAME WELL MUMBED ADVANTAGE	OULDED OULDED VOCATION OF
	TOWNSHIP, AND RANGE. All INFORM.	R. QUARTER/QUARTER LOCATION OR
	ON THE MARKER'S SURFACE,	THE PERSON OF TH
other production equipment.	arly as possible to original ground contour and	d has been cleared of all junk, trash, flow lines and
	isers have been cut off at least two feet below	ground level.
If this is a one-well lease or last rem	aining well on lease, the battery and pit locati	ion(s) have been remediated in compliance with
OCD rules and the terms of the Operator from lease and well location.	's pit permit and closure plan. All flow lines,	production equipment and junk have been removed
	ave been removed. Portable bases have been	removed. (Poured onsite concrete bases do not have
to be removed.)		
	ave been addressed as per OCD rules.	
Pipelines and flow lines have been a retrieved flow lines and pipelines.	wandoned in accordance with 19.15.35.10 NA	MAC. All fluids have been removed from non-
	aining well on lease; all electrical service pole	es and lines have been removed from lease and well
location, except for utility's distribution	infrastructure.	
When all and I have been a soul at all and	4: 5 d	
when all work has been completed, return	n this form to the appropriate District office to	o schedule an inspection.
OLONIA TEMP		- 11 5 15
SIGNATURE		Foreman DATE 11-5-15
TYPE OR PRINT NAME ROAD:	Hayes E-MAIL: Mayes	& Cimarex. com PHONE: 390-0757
For State Use Only	7.	/
APPROVED BY AS	1	Africa DATE 11/18/15
APPROVED BY String Sowe	IIILE Congiliace	COFICIA DATE 11/18/18

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