Submit 1 Copy To Appropriate District State of State of Minagene					Form C-103 Revised August 1, 2011
1625 N. French Dr., Hobbs, NM 88240	inerals and Natural Resources			WELL API NO. 30-025-08007	
811 S. First St., Artesia, NM 88210         District III - (505) 334-6178         1000 Rio Brazos Rd., Aztec, NM 87410         District IV - (505) 476-3460         1220 South St. Francis Dr.         NOV 1 6 2013				5. Indicate Type of Lease STATE XX FEE	
1220 S. St. Francis Dr., Santa Fe, NM 87505				6. State Oil & Gas Lease No.	
SUNDRY NOTICES <b>COURCEPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH				7. Lease Name or Unit Agreement Name BH STATE New Mexico State BH NCT	
PROPOSALS.) 1. Type of Well: Oil Well X Gas Well Other				8. Well Number 001	
2. Name of Operator				9. OGRID Number	
Paladin energy Corp. 3. Address of Operator 10290 Monroe Dr., Suite 301, Dallas, TX 75229				10. Pool name or Wildcat Caprock; East Penn	
4. Well Location					
Unit LetterC:660feet from the					
Section 11 Township 11. Elevation (Show wh	the set of	Range RKB, RT	32E GR, etc.)	NMPM Lea	County
4371'				1 - C.	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data					
NOTICE OF INTENTION TO: E-PERMITTING <swd_inject< td=""></swd_inject<>					
	_		RETUR		RBDMS TA
TEMPORARILY ABANDON CHANGE PLANS		COL	CSNG	ENVIRO	
				PA The P&A NR	P&A R
OTHER:		OTHER			
<ol> <li>Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.</li> </ol>					
<ol> <li>Pick up work string and tag cement on top of existing CIBP that was set at 8270'. Circulate MLF. CAP ω/255x5 CMT.</li> <li>Perforate and squeeze 5 ½" casing at 5270'. WOC and tag. ω/255x5 CMT.</li> </ol>					
<ol> <li>Nipple down top casing spool and weld on 5 ½" pull stub. Cut 5 ½" casing at 3645' and lay down.</li> <li>Spot 50sx cement from 3645' (50' inside 5 ½" casing cut) WOC and tag above 3545'. Covering intermediate shoe.</li> <li>Spot 50 sx cement from 1700' to 1600'. Salt plug. 1500' - 1400'</li> </ol>					
<ol> <li>Spot cement from 380' to surface with 105 sx cement. Surface shoe to surface.</li> <li>Cut off well head and verify cement is to surface in all strings of casing. Install marker and cut off anchors.</li> </ol>					
NOTE: If casing cannot be recovered from 3645', Perf and squeezed will replace remaining plugs to surface.					
The Oil Conservation Division					
				IUST BE NOTIFI	
I hereby certify that the information above is true and complete	te to the be	st of my l	cnowle	iðr töttið beginnin	g of operations
SIGNATURE Con Plan ne co TITI	LE	<u>V.P.</u>		DATE 1	1/11/2015
Type or print name David Plaisance E-	mail addre	ss: <u>dplai</u>	sance@pa	ladinenergy.com PHC	DNE: 214-654-0132
APPROVED BY: Malus Brown TITLE Dist Supervisor DATE 11/25/2015					
Conditions of Approval (if any): BEC 02 2015					