

Submit 1 Copy To Appropriate District
Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-12279 ✓
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other Injection <input type="checkbox"/> HOBBS OGD		5. Indicate Type of Lease STATE FEE X
2. Name of Operator CHEVRON U.S.A. INC. ✓		6. State Oil & Gas Lease No.
3. Address of Operator 15 SMITH ROAD MIDLAND, TX 79705		7. Lease Name or Unit Agreement Name WEST DOLLARHIDE DRINKARD UNIT ✓
4. Well Location Unit Letter: H 2310 feet from the NORTH line and 330 feet from the EAST line Section 31 Township 24S Range 38E NMPM County LEA		8. Well Number 51 ✓
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. OGRID Number 4323
10. Pool name or Wildcat DOLLARHIDE TUBB DRINKARD		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: REPAIR AND OBTAIN PASSING CHART

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

SUMMARY ON THE STATUS OF WELL - APPROACHING A DEADLINE FOR AN MIT 10/31/2015. MAXEY G. BROWN HAS BEEN NOTIFIED OF PROPOSED INTENTION AND WILL REMAIN POSTED FROM CHEVRON'S ENGINEER ON JOB PROGRESS.

CHEVRON PLANS TO ADD PERFS TO THIS WELL DURING THE WORKOVER.
PLAN TOP PERF @ 5980 IN THE TUBB RESERVOIR PROPERTY
PACKER DEPTH CHANGE PROPOSED @ 5970.
OBTAIN A PASSING CHART;
RETURN WELL TO INJECTION

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE: REGULATORY SPECIALIST

DATE: 10/27/2015

Type or print name: DORIAN K. FUENTES

E-mail address: DJVO@CHEVRON.COM

PHONE: 432-687-7631

For State Use Only

APPROVED BY:

TITLE

Dist Supervisor

DATE

12/1/2015

Conditions of Approval (if any):

DEC 02 2015

WDDU 51 WELLBORE DIAGRAM CURRENT

FIELD: West Dollarhide Drinkard Unit

Well No: 51

FORMATION: TUBB, DRKD, ABO

LOC: 2310' FNL & 330' FEL

Sec: 31

GL: 3144'

CURRENT STATUS: WIW

TOWNSHIP: 24S

Cnty: Lea

KB:

API NO: 30-025-12279

RANGE: 38E

State: NM

DF:

Chevno: FB3220

16" 65# csg set @ 161' w/ 125 sx, circ
Hole Size: 20"

TOC: 2640' (T.S.)

10-3/4" 40# csg set @ 3009' w/ 2500 sx, circ
Hole Size: 13-3/4"

TOC: 5400'

TLA 5.5" Liner Adapter @ 6075' (7/73)

7" 20 & 23# csg set @ 6325' w/ 400 sx, TOC @
2640' by T.S.
Hole Size: 8-3/4"

*5" 13# Liner 6087-6812' (7/73)
*5" 77# Liner 6082'-surf (12/84) cmt w/ 500 sx, DNC, TOC:
5400' by TS

TD: 6812'
PBTD: 6730'

SPUD: 1/1/52

Date Completed: 9/11/52

Initial Production:

Initial Formation: Lwr Drkd/ Abo

288 BO, - Mcf, 0 BW Flow

FROM: 6325'

TO: 6486'

- GOR, - Sp Grv

Initial completion:

Open hole completion: 6325-6486'

Subsequent workovers:

03/55: Acid Frac w/ 20k gal

11/69: Convert to injection

07/73: Deepen to 6812', Run 5" liner 6087-6812' Perf 6410-6728' (gross - lwr DRKD and ABO) and acidz w/ 10k gal 15% NE 6k lbs salt

11/77: Sqz 7" csg hole: Locate hole in 7" csg 5967-98'. Set plug @ 6025'. Cmt holes w/ 400 sx cmt. Drld out cmt & well started water flow @ 1 GPM. Set CMR @ 5784'. Cmt w/ 300 sx. D/O cmt. SI to wait for AFE to run liner.

12/84: Tie back 5" liner: TIH w/ 5" RBP, wouldn't set @ 6100'. Kept going DH, RBP would go down but not up. Cut tbq @ 6090'. Recovered 7" pkr & retrieving tool. Fish & recover RBP. Set 5" CIBP @ 6230'. Tie in 5" liner to existing liner. Run to surface. Cmt w/ 500 sx. D/O cmt & CIBP to 6431'. Mill to 6448', rec'd scale, cast iron, csg & rubber. Tag tight spot @ 6420', work through, tag 6448' make no hole. POOH w/ WS, DC's and bit; left 1 cone in hole. Dress tight spot at 6420'; circ clean. RTI.

06/00: Repair csg & Acdz: POOH w/ tbq in pieces (corroded & covered in scale). Tag fill @ 6361'. Set RBP @ 6244'- csg OK, wtr flow coming from DRKD perfs. C/O scale & iron sulfide 6361-6455'. Hung up mill- maybe outside csg. Acdz DRKD perfs w/ 3000 gal 15% & 1000# GRS. Set inj pkr @ 6247'. RTI.

05/2010 Repair Comm: Mill thru tight spot @ 6420'. Mill on junk & scale 6450-6595'. Returns mostly iron sulfide w/ some steel & rubber pieces. Tag hard @ 6775', mill to 6790'. WS stuck, parted near surface. POOH w/ WS, left mill & 2 DC's in hole. TOF @ 6760'. Fishing tools get stuck, lose screw-in sub, bump jars, oil jars, XO & 3 DC's. New TOF @ 6,606'. Wash down to 6778' (several pieces of csg in WP). RECOVER ALL FISH. Perf 6334-6406'. Acdz w/ 4000 gal 15% w/ 2500# GRS. No tag, well clean to 6730'. Well has collapsed csg @ surface or WH issues. Leave well SI.

01/2011: POOH w/ tbq, set RBP's. Cut off WH & csg, weld on new csg & WH. Release RBP's. Set inj pkr @ 6261'.

Tubing Strings

Tubing Description	Planned Run?	Set Depth (MD) (ft)	Set Depth (T.C.) (ft)
Tubing - Production	N	6,261.0	
Run Date	Run Job	Run Date	Run Job
2/7/2011	Casing Repair, 1/17/2011 06:30		

Job	Item Desc	OD (in)	ID (in)	WT (lb/ft)	Grade	Top Thread	Len (ft)	Top (ft)
1	Tubing, TK-99 IPC	2 3/8	1.867	4.70	C-90		31.80	0.0
1	Tubing, TK-99 IPC	2 3/8	1.867	4.70	C-90		2.22	31.8
1	Tubing, TK-99 IPC	2 3/8	1.867	4.70	C-90		4.05	34.1
1	Tubing, TK-99 IPC	2 3/8	1.867	4.70	C-90		8.20	38.1
198	Tubing, TK-99 IPC	2 3/8	1.867	4.70	C-90		6,213.26	46.3
	On-Off Tool	4 1/2	4.450			EUE	1.42	6,258.8

Hole in 7" csg @ 5967-98'; Cmt w/ 700 sxs (10/77)

Proposed Perfs: Tubb: 5980'-89', 6050'-79', 98'-6122', 85'-6208', 28'-39',
98'-6316' w/ 4 SPF, 120 deg. (115 net ft)

Upr DRKD (05/10): 6334-40', 52-58', 74-90', 98-6406' w/ 4 JSPF.

Tight spot @ 6420'

Lwr DRKD & ABO (07/73): 6410-23', 27-32', 42-46', 54-66', 70-82', 6529-39', 77-94',
6632-38', 41-50', 90-96', 6720-28' w/ 1 spf

Open Hole 6325-6486' (9/52)

Last Checked:

10/26/2015

J. Darale