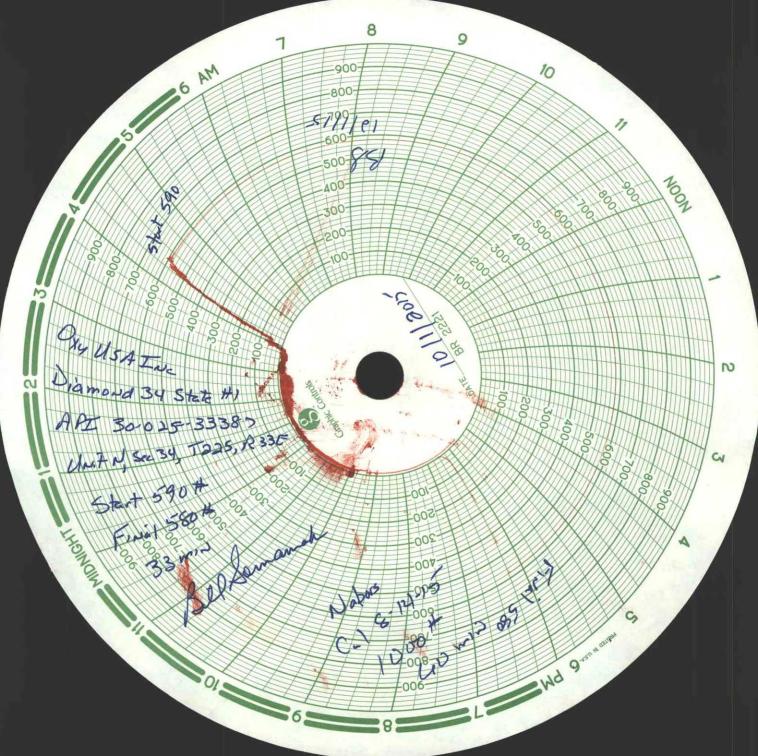
Submit 1 Copy To Appropriate District Office	State of New M		Form C-103
District I - (575) 393-6161	Energy, Minerals and Nat	ural Resources	Revised July 18, 2013 WELL API NO.
1625 N. French Dr., Hobbs, NM 88240 District II - (575) 748-1283	OU CONSERVATION	DIVISION	30-025-33387
811 S. First St., Artesia, NM 88210	OIL CONSERVATION		5. Indicate Type of Lease
District III - (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Fra		STATE FEE
District IV - (505) 476-3460	Santa Fe, NM 8	37505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505			1.1.8
SUNDRY NOTIO (DO NOT USE THIS FORM FOR PROPOSA DIFFERENT RESERVOIR. USE "APPLICA		LUG BACK TO A	7. Lease Name or Unit Agreement Name Dramon 34 State
PROPOSALS.)			8. Well Number
	Gas Well \Box Other $\leq \omega$ ()	HOBBS OCD	1 /
2. Name of Operator OXY USA In		Sector Sector	9. OGRID Number 16696
3. Address of Operator		NOV 2 3 2015	10. Pool name or Wildcat
	250 Midland, TX 79710	MAA TO TOP	
4. Well Location			Ew Bell Canon - Chevry Canon
	990 feet from the South	t RECEIVED	1650 feet from the west line
Section 34	Township 225 R		/
Section 5-1	11. Elevation (Show whether DI		NMPM County Lea
	11. Elevation (show whether Dr	K, KAB, KI, GK, elc.	
	2516	A	
12 Check Au	ppropriate Box to Indicate N	Jature of Notice	Report or Other Data
12. Check Aj	propriate Dox to indicate i	value of Notice,	Report of Other Data
NOTICE OF INT	ENTION TO:		SEQUENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WOR	K ALTERING CASING
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DR	ILLING OPNS. PANDA
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMEN	т јов
DOWNHOLE COMMINGLE		1 . D. 6 .	
CLOSED-LOOP SYSTEM			
OTHER:		OTHER: lest	by, ReplPKR, MIT D
	k). SEE RULE 19.15. MMA		d give pertinent dates, including estimated date mpletions: Attach wellbore diagram of
9/9/15, MIRU, NDWH, N	U BOP. RIH w/ WL & tag up @	9 4312', shoot dra	in holes @ 5292', Release pkr &
POOH, scan & test tbg.	RIH w/ 2-3/8" IPC tbg & Arrow	set 1X pkr & set @	5316'. Circ hole w/ pkr fluid,
RIH w/ blk plug, pressure	e test to 700#, tested good, la	tch back on to pkr	, test tbg to 1500#, tested good,
			NUWH, RDPU 9/16/15. 10/1/15
		-	
RU pump truck, pressure	test to 580# for 30 min, teste	ed good. Bill Sonr	namaker-NMOCD witnessed test.
Sector and the sector of the sector			
Spud Date:	Rig Release D	ate:	
spud Dute.	Nig Release D	ate.	
			A Standard and the
I hereby certify that the information al	nove is true and complete to the	est of my knowledg	e and helief
incredy certify that the information at	sove is true and complete to the t	est of my knowledg	e and benet.
1		×	
SIGNATURE 14 5 Th	TITLE SI	. Regulatory Adviso	DATE 11 19 (15
Type or print name David Stewart	E mail address	david stanget	DAVY COM DUONE: 422 (05 5717
Type of print nameDavid Stewart	E-mail address:	david_stewart(20xy.com PHONE: 432-685-5717
For State Use Only			
Rich		st min	2
APPROVED BY:	mamah TITLE	Staff W	anoger DATE 12/1/15
Conditions of Approval (if any):		П	IEC 0 2 2015



OXY USA Inc. Diamond 34 State #1 API No. 30-025-33387

> 17-3/4" hole @ 823' 10-3/4" csg @ 823' w/ 785sx-TOC-Surf-Circ

2-3/8" tbg & pkr @ 5316'

PB-6555'

*2010-Perf tbg to pull & test, accidentally perforated thru to csg, rec NMOCD approval to continue. 9-7/8" hole @ 4830' 7-5/8" csg @ 4830' w/ 1254sx-TOC-Surf-Circ

*2010-Perfs @ 5335-5364' 1999-Perfs @ 5435-5748'

1999-CIBP @ 5930' 1999-Perfs @ 5980-6126' 1997-Perf @ 6180-6516'

> 6-3/4" hole @ 9060' 4-1/2" csg @ 6613' w/ 610sx-TOC-2195'-Calc

50sx @ 8990-8750'

BS 12/1/15

TD-9060'