Submit One Copy To Appropriate District	State of New Mexico Energy, Minerals and Natural Resources		Form C-103
Office District I			Revised November 3, 2011
1625 N. French Dr., Hobbs, NM 88240	5 N. French Dr., Hobbs, NM 88240		WELL API NO. 30-005-00808
District II 811 S. First St., Artesia, NM 88210	1220 South St. Francis Dr.		5. Indicate Type of Lease
District III 1000 Rio Brazos Rd., Aztec, NM 87410			STATE FEE
District IV	Santa Fe, NM	87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505			
	CES AND REPORTS ON WELL		7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH DECODE ALS)			ROCK QUEEN UNIT
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other INJECTION			8. Well Number 26
2. Name of Operator			9. OGRID Number
LEGACY RESERVES OPERATING LP			240974
3. Address of Operator			10. Pool name or Wildcat
	8, MIDLAND, TX 79702	RECEIVED	CAPROCK; QUEEN
4. Well Location			
	0_feet from the <u>SOUTH</u>		
Section <u>22</u> Township	<u>13S</u> Range <u>31E</u> NMPM 11. Elevation (Show whether D		
	-1431	<i>A</i> , <i>A</i> , <i>D</i> , <i>A</i> , <i>G</i> , <i>C</i> ,	
12. Check Appropriate Box to	Indicate Nature of Notice,	Report or Other	Data
NOTIOE OF INT			BSEQUENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WO	
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEME	NT JOB .
		No. 1	
OTHER: All pits have been remediated in	compliance with OCD rules and	the terms of the Or	ready for OCD inspection after P&A ✓ perator's pit permit and closure plan.
Rat hole and cellar have been fill			
A steel marker at least 4" in diam	neter and at least 4' above groun	d level has been set	in concrete. It shows the
OPEDATOD NAME LEA	SENAME WELL NUMBED	ADI NUMBER O	DUARTER/QUARTER LOCATION OR
			ION HAS BEEN WELDED OR
	ED ON THE MARKER'S SU		
M The leasting has been leveled as	nearly as nessible to original ar	ound contour and ha	s been cleared of all junk, trash, flow lines and
The location has been leveled as other production equipment.	nearly as possible to original gr	ound contour and na	is been cleared of all junk, trash, now thes and
Anchors, dead men, tie downs an			
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed			
ocD rules and the terms of the Opera from lease and well location.	itor's pit permit and closure plar	a. All flow lines, pro	oduction equipment and junk have been removed
	s have been removed. Portable	bases have been ren	noved. (Poured onsite concrete bases do not have
to be removed.)			
All other environmental concern	s have been addressed as per OC	CD rules.	C. All fluids have been removed from non-
Pipelines and flow lines have been retrieved flow lines and pipelines.	in abandoned in accordance with	19.19.19.99.10 NMA	e. An funds have been removed from hom-
If this is a one-well lease or last i		trical service poles a	and lines have been removed from lease and well
location, except for utility's distribution	on infrastructure.		
When all work has been completed, re	eturn this form to the appropriat	e District office to so	chedule an inspection.
1			
SIGNATURE Layla ha	TITLE	COMPLIANCE CO	OORDINATOR DATE 09/29/2015
Signature planter and			Ser o un
TYPE OR PRINT NAME LAURA	PINA E-MAIL: _lp	ina@legacylp.com	PHONE: _432-689-5200
For State Use Only	\geq	1	NO VII
APPROVED BY: Selen I	Drown TITLE	Compliance	Africier DATE 10/11/15
Conditions of Approval (if any):			
			DEC 1 4 2015