

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

NMOCD

FORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

Hobbs

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMNM66272
2. Name of Operator DEVON ENERGY PRODUCTION CO Contact: LUCRETIA MORRIS Email: Lucretia.Morris@dvn.com		6. If Indian, Allottee or Tribe Name
3a. Address 333 WEST SHERIDAN AVE OKLAHOMA CITY, OK 73102	3b. Phone No. (include area code) Ph: 405-552-9303	7. If Unit or CA/Agreement, Name and/or No. NMNM94480X
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 19 T22S R34E SESE 200FSL 420FEL 32.369937 N Lat, 103.500650 W Lon		8. Well Name and No. GAUCHO UNIT 17H
		9. API Well No. 30-025-41854-00-X1
		10. Field and Pool, or Exploratory OJO CHISO
		11. County or Parish, and State LEA COUNTY, NM

HOBBS OCD

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12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Drilling Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

(7/31/15-8/5/15) Spud @ 23:00. TD 17-1/2? hole @ 1866?. RIH w/ 45 jts 13-3/8? 54.5# K-55 BT csg, set @ 1853.9?. Lead w/ 1065 sx CIC, yld 1.74 cu ft/sk. Tail w/ 545 sx CIC, yld 1.34 cu ft/sk. Circ 200 bbls cmt to surf. PT BOPE @ 250/3000 psi. PT top drive valves, FOSV, IBOP and standpipe back to pumps @ 250/5000 psi, held each test for 10 min, OK.

(8/9/15-8/12/15) TD 12-1/4? hole @ 5075?. RIH w/ 114 jts 9-5/8? 40# HCK-55 BTC csg, set @ 5065.4?. 1st stage cmt lead w/ 200 sx CIH, yld 1.98 cu ft/sk. Tail w/ 270 sx CIH, yld 1.18 cu ft/sk. Disp & land plug. Drop bomb & open DV Tool, set btm @ 3432.5?. 2nd stage cmt lead w/ 2180 sx CIH, yld 1.98 cu ft/sk. Tail w/ 400 sx CIH, yld 1.19 cu ft/sk. Disp & bump plug. PT csg to 500 psi for 15 min, OK. Drill out DV Tool. PT csg to 2750 psi, held for 30 min, OK.

(8/27/15-8/30/15) TD 8-3/4? hole @ 15260?. RIH w/ 347 jts 5-1/2? 17# P110RY DWC/C Plus csg, set @

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #319190 verified by the BLM Well Information System  
For DEVON ENERGY PRODUCTION CO LP, sent to the Hobbs  
Committed to AFMSS for processing by JENNIFER SANCHEZ on 10/29/2015 (16JAS0062SE)**

Name (Printed/Typed) LUCRETIA MORRIS	Title REGULATORY COMPLIANCE PROFESSI
Signature (Electronic Submission)	Date 10/08/2015

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By /S/ DAVID R. GLASS Title \_\_\_\_\_ Date \_\_\_\_\_

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office \_\_\_\_\_

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person to knowingly make any false, fictitious or fraudulent statements or representations as to an \_\_\_\_\_ ment or agency of the United States

**\*\* BLM REVISED \*\* BLM REVISED \*\***

- E-PERMITTING -- New Well \_\_\_\_\_
- Comp \_\_\_\_\_ P&A \_\_\_\_\_ TA \_\_\_\_\_
- CSNG pm Loc Chng \_\_\_\_\_
- ReComp \_\_\_\_\_ Add New Well \_\_\_\_\_
- Cancl Well \_\_\_\_\_ Create Pool \_\_\_\_\_

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*Handwritten initials*

**Additional data for EC transaction #319190 that would not fit on the form**

**32. Additional remarks, continued**

15254?. Lead w/ 1230 sx CIH, yld 2.31 cu ft/sk. Tail w/ 1280 sx CIH, yld 1.22 cu ft/sk. Disp w/ 354 bbls 8.33 ppg FW. RR @ 00:00.