

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised August 1, 2011 1. WELL API NO. 30-025-42596 2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN 3. State Oil & Gas Lease No.																																				
WELL COMPLETION OR RECOMPLETION REPORT AND LOG																																						
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)		5. Lease Name or Unit Agreement Name HOBBS OGD South Hobbs G/SA Unit 6. Well Number: 255 <div style="text-align: right; color: blue; font-weight: bold;">DEC 02 2015</div>																																				
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER		9. OGRID 157984 <div style="text-align: right; color: blue; font-weight: bold;">RECEIVED</div>																																				
8. Name of Operator Occidental Permian LTD 10. Address of Operator P.O. Box 4294 Houston, TX 77210		11. Pool name or Wildcat Hobbs; Grayburg - San Andres																																				
12. Location <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>Unit Ltr</th> <th>Section</th> <th>Township</th> <th>Range</th> <th>Lot</th> <th>Feet from the</th> <th>N/S Line</th> <th>Feet from the</th> <th>E/W Line</th> <th>County</th> </tr> <tr> <td>Surface:</td> <td>L</td> <td>4</td> <td>19S</td> <td>38E</td> <td>2400</td> <td>S</td> <td>831</td> <td>W</td> <td>LEA</td> </tr> <tr> <td>BH:</td> <td>F</td> <td>4</td> <td>19S</td> <td>38E</td> <td>1559</td> <td>N</td> <td>2215</td> <td>W</td> <td>LEA</td> </tr> </table>	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County	Surface:	L	4	19S	38E	2400	S	831	W	LEA	BH:	F	4	19S	38E	1559	N	2215	W	LEA	13. Date Spudded 08/22/2015 14. Date T.D. Reached 08/25/2015 15. Date Rig Released 08/27/2015 16. Date Completed (Ready to Produce) 09/17/2015 17. Elevations (DF and RKB, RT, GR, etc.) 3609.4 GR							
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18. Total Measured Depth of Well 5020 19. Plug Back Measured Depth 4969		20. Was Directional Survey Made? No 21. Type Electric and Other Logs Run Compensated Neutron Log																																				
22. Producing Interval(s), of this completion - Top, Bottom, Name 4604 - 4902 San Andres																																						
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26. Perforation record (interval, size, and number) 4604 - 4902 @ 908 holes																																						
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>4604 - 4902</td> <td>acid job w/ 8600 gals 15% NEFE</td> </tr> <tr> <td> </td> <td> </td> </tr> <tr> <td> </td> <td> </td> </tr> </table>			DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	4604 - 4902	acid job w/ 8600 gals 15% NEFE																																
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29. Disposition of Gas (Sold, used for fuel, vented, etc.) Produced gas is reinjected as a part of the North Hobbs Unit CO2 flood																																						
31. List Attachments C102, Inclination Report, Logs, Chart																																						
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																																						
33. If an on-site burial was used at the well, report the exact location of the on-site burial:																																						
Latitude _____																																						
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																																						
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E-mail Address april_hood@oxy.com																																						

DEC 21 2015

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by a copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy		T. Ojo Alamo	T. Penn A"
T. Salt	1616	T. Kirtland	T. Penn. "B"
B. Salt		T. Fruitland	T. Penn. "C"
T. Yates	2910	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	3134	T. Cliff House	T. Leadville
T. Queen	3811	T. Menefee	T. Madison
T. Grayburg	4183	T. Point Lookout	T. Elbert
T. San Andres	4534	T. Mancos	T. McCracken
T. Glorieta		T. Gallup	T. Ignacio Otzte
T. Paddock		Base Greenhorn	T. Granite
T. Blinebry		T. Dakota	
T. Tubb		T. Morrison	
T. Drinkard		T. Todilto	
T. Abo		T. Entrada	
T. Wolfcamp		T. Wingate	
T. Penn		T. Chinle	
T. Cisco (Bough C)		T. Permian	

OIL OR GAS SANDS OR ZONE

No. 1, from.....to.....
 No. 2, from.....to.....
 No. 3, from.....to.....
 No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
2910	3134	224	interbedded brown-red-gray soft shale, fine sand, anhydrite, and reddish brown salt stringers				
3134	3811	677	mainly gray, dense anhydrite interbedded with minor red shale and red-gray sandstone				
3811	4183	371	upper red-gray sand with minor anhydrite, lower mainly anhydrite with interbedded red-gray shale and tan anhydritic dolomite				
4183	4534	352	Interbedded brown-gray silty dolomite, shale, sand, and thin anhydrite stringers				
4534			dolomite				