

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NMOCD
Hobbs

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMNM02127B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
891006455A

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

JAN 08 2016
RECEIVED

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. Well Name and No. LEA UNIT 33H
2. Name of Operator LEGACY RESERVES OPERATING LP Contact: CRAIG SPARKMAN E-Mail: csparkman@legacylp.com		9. API Well No. 30-025-42343-00-X1
3a. Address 303 W WALL SUITE 1600 MIDLAND, TX 79702	3b. Phone No. (include area code) Ph: 432-689-5200 Ext: 6334	10. Field and Pool, or Exploratory LEA
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 13 T20S R34E NENW 155FNL 1915FWL 32.344732 N Lat, 103.305624 W Lon		11. County or Parish, and State LEA COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Hydraulic Fracture
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

HORIZONTAL LATERAL COMPLETION. SEE ATTACHED REPORT.

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #327425 verified by the BLM Well Information System
For LEGACY RESERVES OPERATING LP, sent to the Hobbs
Committed to AFMSS for processing by JENNIFER SANCHEZ on 12/31/2015 (16JAS0231SE)**

Name (Printed/Typed) CRAIG SPARKMAN	Title OPERATIONS ENGINEER
Signature (Electronic Submission)	Date 12/29/2015

ACCEPTED FOR RECORD
DEC 31 2015
BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		
Office _____		_____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

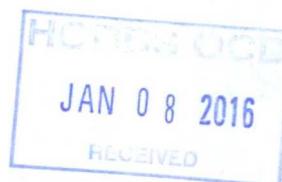
JAN 15 2016

jm

LEA UNIT #33H

Subsequent Report for Form 3160-5

Horizontal Lateral Completion



9/14/15:

Install frac valve. RU pump truck. Establish injection rate of 10 BPM @ 5560# into toe sleeve.
RD pump truck.

9/28/15 to 10/2/15:

MIRU frac crew. Pump down CCL/GR logs. Pull logs from 10,600' MD to 8,000' MD. Frac'd horizontal lateral as follows:

Stage 1:

Perf: 15,325'-15,550' MD. Acidized w/3k gals 10% acid. Frac'd w/13,958 bbls slickwater, 118,352# 100 Mesh, 181,115# 30/50 White, & 77,221# 30/50 OilPlus.

Stage 2:

Set caged-ball plug @ 15,280' MD. Perf: 15,010'-15,235' MD. Acidized w/3k gals 10% acid. Frac'd w/8304 bbls slickwater, 129,333# 100 Mesh, 178,077# 30/50 White, & 76,836# 30/50 OilPlus.

Stage 3:

Set caged-ball plug @ 14,965' MD. Perf: 14,695'-14,920' MD. Acidized w/3k gals 10% acid. Frac'd w/8916 bbls slickwater, 120,631# 100 Mesh, 175,696# 30/50 White, & 78,410# 30/50 OilPlus.

Stage 4:

Set caged-ball plug @ 14,650' MD. Perf: 14,380'-14,605' MD. Acidized w/3K gals 10% acid. Frac'd w/8171 bbls slickwater, 121,320# 100 Mesh, 175,485# 30/50 White, & 76,723# 30/50 OilPlus.

Stage 5:

Set caged-ball plug @ 14,335' MD. Perf: 14,065'-14,290' MD. Acidized w/3k gals 10% acid. Frac'd w/8163 bbls slickwater, 121,103# 100 Mesh, 176,678# 30/50 White, & 79,678# 30/50 OilPlus.

Stage 6:

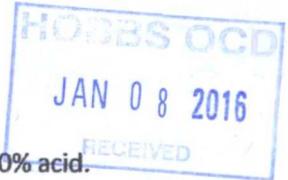
Set caged-ball plug @ 14,020' MD. Perf: 13,750'-13,975' MD. Acidized w/3k gals 10% acid. Frac'd w/8185 bbls slickwater, 120,910# 100 Mesh, 177,566# 30/50 White, & 76,162# 30/50 OilPlus.

Stage 7:

Set caged-ball plug @ 13,705' MD. Perf: 13,435'-13,660' MD. Acidized w/3k gals 10% acid. Frac'd w/2402 bbls slickwater, 10,062# 100 Mesh, 0# 30/50 White, & 0# 30/50 OilPlus.

Stage 8:

Set caged-ball plug @ 13,390' MD. Perf: 13,120'-13,345' MD. Acidized w/3k gals 10% acid. Frac'd w/9056 bbls slickwater, 116,921# 100 Mesh, 174,850# 30/50 White, & 76,993# 30/50 OilPlus.



Stage 9:

Set caged-ball plug @ 13,075' MD. Perf: 13,030'-12,805' MD. Acidized w/3k gals 10% acid.
Frac'd w/8318 bbls slickwater, 120,496# 100 Mesh, 176,740# 30/50 White, & 74,509# 30/50 OilPlus.

Stage 10:

Set caged-ball plug @ 12,760' MD. Perf: 12,490'-12,715' MD. Acidized w/3k gals 10% acid.
Frac'd w/10,236 bbls slickwater, 120,137# 100 Mesh, 178,191# 30/50 White, & 76,701# 30/50 OilPlus.

Stage 11:

Set caged-ball plug @ 12,445' MD. Perf: 12,175'-12,400' MD. Acidized w/3k gals 10% acid.
Frac'd w/8511 bbls slickwater, 119,861# 100 Mesh, 177,226# 30/50 White, & 76,681# 30/50 OilPlus.

Stage 12:

Set caged-ball plug @ 12,130' MD. Perf: 11,860'-12,085' MD. Acidized w/3k gals 10% acid.
Frac'd w/8376 bbls slickwater, 120,877# 100 Mesh, 176,795# 30/50 White, & 78,381# 30/50 OilPlus.

Stage 13:

Set caged-ball plug @ 11,815' MD. Perf: 11,545'-11,770' MD. Acidized w/3k gals 10% acid.
Frac'd w/7869 bbls slickwater, 118,130# 100 Mesh, 173,243# 30/50 White, & 78,787# 30/50 OilPlus

Stage 14:

Set caged-ball plug @ 10,060' MD. Perf: 9,837'-9,996' MD. Acidized w/3k gals 10% acid. Frac'd w/7819 bbls slickwater, 121,635# 100 Mesh, 170,673# 30/50 White, & 75,541# 30/50 OilPlus

Stage 15:

Set caged-ball plug @ 9792' MD. Perf: 9,549'-9732' MD. Acidized w/3k gals 10% acid. Frac'd w/8307 bbls slickwater, 125,155# 100 Mesh, 181,308# 30/50 White, & 83,437# 30/50 OilPlus
RDMO frac crew & equipment.