

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NMOC D
Hobbs

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

HOBBS OFFICE
JAN 08 2016
RECEIVED

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

5. Lease Serial No.
NMNM113964
6. If Indian, Allottee or Tribe Name
7. If Unit or CA/Agreement, Name and/or No.
8. Well Name and No.
PAINT 33 FED 1H
9. API Well No.
30-025-42516-00-S1
10. Field and Pool, or Exploratory
WC-025 G06 S253206M
11. County or Parish, and State
LEA COUNTY, NM

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
DEVON ENERGY PRODUCTION CO LP
Contact: MEGAN MORAVEC
Email: megan.moravec@devn.com

3a. Address
333 WEST SHERIDAN AVE
OKLAHOMA CITY, OK 73102

3b. Phone No. (include area code)
Ph: 405-552-3622

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 33 T24S R32E SWSW 200FSL 1315FWL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

(5/22/15-5/25/15) Spud @ 19:30. TD 17-1/2? hole @ 902?. RIH w/ 23 jts 13-3/8? 54.5# J-55 BT csg, set @ 902?. Lead w/ 960 sx CIC, yld 1.34 cu ft/sk. Disp w/ 132 bbls 8.33 ppg water. Circ 414 sx cmt to surf. PT BOPE @ 250/3000 psi, PT mud lines @ 250/4000 psi, held all pressure tests 10 min, OK. PT csg to 1500 psi for 30 min, OK.

(5/27/15-5/29/15) TD 12-1/4? hole @ 4553?. RIH w/ 103 jts 9-5/8? 40# BT csg, set @ 4553?. Lead w/ 950 sx CIC, yld 1.87 cu ft/sk. Tail w/ 430 sx CIC, yld 1.33 cu ft/sk. Disp w/ 342 bbls 8.33 ppg water. Circ 261 sx cmt to surf. PT BOPE @ 250/3000 psi, PT pumps to 4000 psi, hold all tests 10 min, OK. PT csg to 1500 psi, OK.

(6/15/15-6/24/15) TD 8-3/4? hole @ 15432?. RIH w/ 335 jts 5-1/2? 17# P-110RY csg & 2 jts 5-1/2? 20# P-110 BT csg, set @ 15432?. 1st stage lead w/ 930 sx CIH, yld 2.31 cu ft/sk. Tail w/ 1475 sx CIH,

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #307302 verified by the BLM Well Information System
For DEVON ENERGY PRODUCTION CO LP, sent to the Hobbs
Committed to AFMSS for processing by LINDA JIMENEZ on 10/21/2015 (16LJ0110SE)

Name (Printed/Typed) MEGAN MORAVEC

Title REGULATORY ANALYST

Signature (Electronic Submission)

Date 06/29/2015

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

JAN 19 2016

Additional data for EC transaction #307302 that would not fit on the form

32. Additional remarks, continued

yld 1.23 cu ft/sk. Disp w/ 357 bbls 8.33 ppg FW. Drop DVT opening plug, DVT set @ 5491.2?. 2nd stage lead w/ 265 sx Tuned Light H, yld 2.86 cu ft/sk. Tail w/ 55 sx CIC, yld 1.33 cu ft/sk. Disp w/ 127 bbls 8.33 ppg FW. 1st stage cmt top @ 5488?. ETOC @ surf. RR @ 03:00.