Submit One Copy To Appropriate District	State of New M	exico		Form C-103
Office <u>District I</u> 1625 N. French Dr., Hohha NM 88240	Energy, Minerals and Natural Resources		Revised November 3, 201 I WELL API NO.	
District II			30-025-28501	
811 S. First St., Artesia, NM 88210 District III	1220 South St. Francis Dr.		5. Indicate Type of Lease	
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 87505		STATE FEE 6. State Oil & Gas Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM 87505		TUBBS UC	VB-1784	
	ES AND REPORTS ON WELL	s JAN 2 2 201		Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSA DIFFERENT RESERVOIR. USE "APPLICA		LUG BACK TO A	Marble State	
PROPOSALS.)			8. Well Number	
1. Type of Well: Oil Well Gas Well Other 2 Name of Operator			9. OGRID Number	
Mack Energy Corporation			013837	
3. Address of Operator			10. Pool name or Wildcat	
PO Box 960 Artesia, NM 88211-096	0		San Andres	
4. Well Location 660	C. C. J. North	000 0	Toot	
	_ feet from the <u>North</u> line and <u>1</u>			
Section 21 Townshi	p <u>15S</u> Range <u>32E</u> NMPN I 1. Elevation (Show whether L			36.4
	4311' GR	<i>T</i> , <i>K</i>		
12. Check Appropriate Box to I	Indicate Nature of Notice, F	Report or Other D	ata	
NOTICE OF INT	ENTION TO	SUB	SEQUENT REI	
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WO				
	CHANGE PLANS	COMMENCE DRI	LLING OPNS.	PANDA X
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMENT	Т ЈОВ	
OTHER:			ady for OCD inspe	ction after P&A / Pm.
All pits have been remediated in o	compliance with OCD rules and 1	the terms of the Oper	rator's pit permit and	d closure plan.
Rat hole and cellar have been fill				
A steel marker at least 4" in diam	eter and at least 4' above around	level has been set in	n concrete. It shows	the
OPERATOR NAME LEAS	E NAME, WELL NUMBER, A	A PI NUMBER OU	ADTED/OUADTE	P LOCATION OP
UNIT LETTER, SECTION,	TOWNSHIP, AND RANGE.	All INFORMATIO	N HAS BEEN WE	LDED OR
	D ON THE MARKER'S SUR			
The location has been leveled as r other production equipment.	nearly as possible to original grou	und contour and has I	been cleared of all j	unk, trash, flow lines and
Anchors, dead men, tie downs and	d risers have been cut off at least	two feet below grou	nd level.	
If this is a one-well lease or last re	emaining well on lease, the batter	ry and pit location(s)	have been remediat	
OCD rules and the terms of the Oper- from lease and well location,	ator's pit permit and closure plan	. All flow lines, prod	luction equipment an	nd junk have been removed
\square All metal bolts and other materials	have been removed. Portable ha	ases have been remo	ved (Poured onsite	concrete bases do not have
to be removed.)	have been removed. I oftable ba	ises have been remov	ved. (I oured onsite	concrete bases do not nave
All other environmental concerns				
Pipelines and flow lines have bee retrieved flow lines and pipelines.	in abandoned in accordance with	19.15.35.10 NMAC.	. All fluids have bee	n removed from non-
If this is a one-well lease or last re	emaining well on lease: all electr	ical service poles and	d lines have been re	moved from lease and well
location, except for utility's distributio		Fores and		
When all work has been completed	aturn this form to the announciet	District office to set	adula on increation	
When all work has been completed, re	sturn this form to the appropriate	District office to sch	edule an inspection.	
SIGNATURE Juny W. She	ITTLE Pro	oduction Clerk]	DATE <u>1/20/2016</u>
TYPE OR PRINT NAME Jerry W. Sh	errell E-MAIL:	jerrys@mec.com	P	HONE: 575-748-1288
For State Use Only	$)_{1}$			
APPROVED BY: Mahlet	Litakan TITLE F	etroleum Engr.	Specialist	DATE 01 25/2016
Conditions of Approval (if any):			1	JAN 26 2016
				JAN 2 6 2016