		120	UCL	-HOBBS		
	UNITED STATES PARTMENT OF THE INTERIOR REAU OF LAND MANAGEMENT	1	5 CCD For Exp 2014 General No. N	ORM APPROVED MB No. 1004-0137 ires: January 31, 2018 MLC069052		
SUNDRY Do not use this	NOTICES AND REPORTS ON WEL form for proposals to drill or to re Use Form 3160-3 (APD) for such	e-enter an	6. If Indian, Allottee o	and the second se		
SUBMIT IN TRIPLICATE - Other instructions on page 2				7. If Unit of CA/Agreement, Name and/or No. NMNM71057A		
Type of Well Gas	Well V Other Injector			W. Dollarhide Queen Sand Ur	nit #24	
2. Name of Operator RAM Energy LLC			9. API Well No. 30-02	9. API Well No. 30-025-12276		
3a. Address 6100 E Skelly Dr, Suite 600 Tulsa, OK 74135 3b. Phone No. (include are (918) 621-6533			10. Field and Pool or H	10. Field and Pool or Exploratory Area Dollarhide Queen Sand		
Location of Well (Footage, Sec., T.,	1	11. Country or Parish,	11. Country or Parish, State			
330' FNL & 1650' FEL Section 3	1 Twp 24S Rge 38E	1	Lea County, NM	1997 A		
12. CH	ECK THE APPROPRIATE BOX(ES) TO INDIC.	ATE NATURE OF	NOTICE, REPORT OR OTH	IER DATA	1.1	
TYPE OF SUBMISSION		ТҮРЕ С	DF ACTION			
Notice of Intent	Acidize Deepen	c Fracturing	Production (Start/Resume) Reclamation	Water Shut-Off		
Subsequent Report		Abandon	Recomplete Temporarily Abandon	✓ Other Remedial w	ork	
Final Abandonment Notice	Convert to Injection Plug Bac	k 🗌	Water Disposal			
is ready for final inspection.) 10/16/2015 MIRU				e operator has detennined that th		
10/16/2015 MIRU 10/17/2015 Blow tbg and csg nickel-plated pkr. No holes for Did not find hold in tbg. Set pk 10/20/2015 MIRU pump truck Circ 50 bbls 2% KCl water w/p	down. ND wellhead and release pkr. NU BO und. Packer rubber was damaged. PU & TIH kr at 3,497'. c. Pressure test csg to 700 psi. Held good for okr fluid. Unflange wellhead and set pkr. Flang	w 4-1/2" AD-1 pk 30 min. Bled off ge wellhead up. I	its 2-3/8" J-55 4.7# tbg; one r, 2-3/8" SN, 112 jts 2-3/8" pressure and release pkr. N Pressure up on csg to 700 p	2-3/8" SN and one 4-1/2" AD 4.7# tbg. Test all tbg to 7,000 ID BOP and flange up wellhea	9-1 psi. ad.	
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