

Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

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FORM A	PPROVED
OMB No.	1004-0137
Expires: Jan	uary 31, 2018

5. Lease Serial No.

6. If Indian, Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals. 7. If Unit of CA/Agreement, Name and/or No. SUBMIT IN TRIPLICATE - Other instructions on page 2 NMNM71057A 1. Type of Well Name and No. W Dollarhide Queen Sand Ut #148 Oil Well Gas Well **✓** Other Injector 20 18 API Well No. 30-025-30305 2. Name of Operator RAM Energy LLC 10. Field and Pool or Exploratory Area 3a. Address 6100 E Skelly Dr, Suite 600 3b. Phone No. (include area code (918) 621-6533 **D**ollarhide Queen Sand Tulsa, OK 74135 11. Country or Parish, State 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 700' FSL & 550' FWL Section 32 Twp 24S Rge 38E Lea County, NM 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Water Shut-Off Acidize Deepen Production (Start/Resume) Notice of Intent Alter Casing Hydraulic Fracturing Reclamation Well Integrity Casing Repair New Construction Recomplete ✓ Other Remedial work ✓ Subsequent Report Change Plans Plug and Abandon Temporarily Abandon

Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be perfonned or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has detennined that the site is ready for final inspection.)

Water Disposal

Plug Back

Final Abandonment Notice

MIRU Key Energy Services DDCU. Prep to pull tbg to find hole. SITP 850 psig, SICP 850 psig. Blow well down to vacuum truck. ND wellhead and NU BOP. Release Pkr.

TOOH w/110 jts 2-3/8" J-55 4.7# tbg, 2-3/8" SN, and 5-1/2" AD-1 pkr. Did not find hole in tbg. RU Stealth Hydrostatic Testers. PU and TIH w/5-1/2" AD-1 pkr, 2-3/8" SN, and 110 jts 2-3/8" J-55 4.7# tbg. Test all tbg to 7000 psig. Found hole in jt #103. Set pkr at 3454'. Pressure test casing to 640 psig. Held good for 30 min. Release pkr and ND BOP. Circulate 75 bbls 2% KCl water with pkr fluid onto backside. Set pkr at 3454' and flange up wellhead. Re-pressure csg to 700 psi. Held good.

RD Key Energy Services DDCU.

Submit Change of Operator Request to BLM

14. I hereby certify that the foregoing is true and correct. Name (<i>Printed/Typed</i>) Connie Swan	Regulatory Admin	istrator £ £
Signature (Swa-	Date	ACCEPTED FOR RECORD
THE SPACE FOR FED	ERAL OR STATE O	FICE USE
Approved by	Title	JAN 19 2016 Date 1 1 2016
Conditions of approval, if any, are attached. Approval of this notice does not warran certify that the applicant holds legal or equitable title to those rights in the subject lewhich would entitle the applicant to conduct operations thereon.		BUREAU OF LAND MANAGEMENT
Title 18 U.S.C Section 1001 and Title 43 U.S.C Section 1212, make it a crime for a		illfully to make to any department or agency of the United States

(Instructions on page 2)