

Submit 1 Copy To Appropriate District Office  
District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised July 18, 2013

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO. 30-025-25174
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Arco Y
8. Well Number 2
9. OGRID Number
10. Pool name or Wildcat Langlie Mattix (Queens, 7 Riv, Yates)

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator  
Herman L. Loeb LLC

3. Address of Operator PO BOX 838  
Lawrenceville, Ill. 62439

4. Well Location  
Unit Letter H :660' feet from the East line and 1,770' feet from the North line  
Section 21 Township 25S Range 37E NMPM Lea County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
3,075' GR

HOBBS OCD  
FEB 02 2016  
RECEIVED

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

INT TO PA P&A NR <u>PM</u> RBDMS	P&A R TA	SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input checked="" type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> OTHER: <input type="checkbox"/>
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

10/21/2015 Set CIBP @ 2,860'. TIH w/tubing.

10/22/2015 Loaded csg w/fresh water. Pressure tested casing and CIBP to 500 psi. Tested OK. Spotted 30 sks Class C cmt mixed @ 14.8 ppg on top of CIBP. Spotted 25 bbls 9.5 ppg salt gel spacer from 2,408' to 900'. Perforated 900'-901'. Established circulation down 4 1/2" csg and up 4 1/2" csg annulus. Pumped 270 sks cmt and had good cmt to surface. SD w/no displacement.

10/27/2015 Cut off all casing strings. Found annulus full of cmt but cmt had fell inside of 4 1/2" csg.

11/2/2015 Mixed 10 sks Class C cmt @ 14.8 ppg and topped off inside of 4 1/2" csg.

11/4/2015 Welded cap on all casing strings and installed dry hole marker.

Spud Date:  Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Michael Polley TITLE Agent for Herman Loeb LLC DATE 2/1/2016

Type or print name Michael Polley E-mail address: polleyms@gmail.com PHONE: 719-342-5600

For State Use Only

APPROVED BY: Michael Polley TITLE Petroleum Engr. Specialist DATE 02/08/2016  
Conditions of Approval (if any):

FEB 08 2016

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