

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 5-27-2004

FILE IN TRIPLICATE

OIL CONSERVATION DIVISION

DISTRICT I
1625 N. French Dr., Hobbs, NM 88240

1220 South St. Francis Dr.
Santa Fe, NM 87505

DISTRICT II
1301 W. Grand Ave, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd, Aztec, NM 87410



WELL API NO. 30-025-26481
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Byers 'A'
8. Well No. 31
9. OGRID No. 157984
10. Pool name or Wildcat Hobbs; Drinkard

<p align="center">SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (Form C-101) for such proposals.)</p>	
<p>1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other Temporarily Abandoned</p>	
<p>2. Name of Operator Occidental Permian Ltd.</p>	
<p>3. Address of Operator HCR 1 Box 90 Denver City, TX 79323</p>	
<p>4. Well Location Unit Letter <u>D</u> : <u>660</u> Feet From The <u>North</u> <u>735</u> Feet From The <u>West</u> Line Section <u>3</u> Township <u>19-S</u> Range <u>38-E</u> NMPM Lea County</p>	
<p>11. Elevation (Show whether DF, RKB, RT GR, etc.) 3614.6' GL</p>	
<p>Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> Pit Type _____ Depth of Ground Water _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____</p>	

<p>12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data</p>	
<p>E-PERMITTING <SWD INJECTION> PE CONVERSION _____ RBDMS <u>MB</u> TE RETURN TO _____ TA <u>DM</u> PL CSNG _____ ENVIRO _____ CHG LOC _____ OI INT TO PA _____ P&A NR _____ P&A R _____</p>	<p>SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG & ABANDONMENT <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER: <u>Casing integrity test/TA status request</u> <input checked="" type="checkbox"/></p>

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Due to recent ROZ development in the South Hobbs Unit, it is requested that the Byers A31 be granted a TA extension barring a successful MIT. The Byers A31 is a deep well that penetrates through the entire ROZ. ROZ drilling will commence in the South Hobbs Unit in Q2 of 2016. This 4-pattern project will help bring an understanding of the ROZ, and if the project is successful the ROZ development could be extended field wide. The wellbore configuration of the Byers A31 make it a great candidate to be used in this project expansion.

Date of test: 01/20/2016
Pressure readings: Initial - 560 PSI Ending - 550 PSI
Length of test: 30 minutes
Witnessed: NO

This Approval of Temporary Abandonment Expires 1/20/2017

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or

closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Mendy A. Johnson TITLE Administrative Associate DATE 02/02/2016
TYPE OR PRINT NAME Mendy A. Johnson E-mail address: mendy_johnson@oxy.com TELEPHONE NO. 806-592-6280

For State Use Only
APPROVED BY Makayla Brown TITLE Dist Supervisor DATE 2/4/2016
CONDITIONS OF APPROVAL IF ANY:

FEB 08 2016

MB

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DATE 1/20/16
BR 2221

Pata Trucking
Unit 119
Doug Webb

occidental Permian
Limited Partnership
Byers A Lease
Well No 31
Unit D Sec 3 T 19 S R 38 E
APZ #
30-025-26481

5:50 PM
5:50 PM

5:50 PM
5:50 PM

Byers A31

API# 30-025-26481

TWN 19-S; RNG 38-E

TA'd

SQZ'd Perfs 2693'-2902' (Yates)

13-3/8" 48# @ 398'
cmt'd w/450 sxs. Circ to Surface

06/1982: Perf/Sqz @ 2920' w/ 500 sx
Circ. to Surface

12-1/4" Bore Hole
9-5/8" 36# @ 4305'
cmt'd w/875 sxs. TOC at 125' (TS)

Formation Tops:

1619' - Rustler
2721' - Yates
3738' - Grayburg
4025' - San Andres
5310' - Glorietta
5720' - Blinebry
6410' - Tubb
6605' - Drinkard
6990' - Abo

SQZ'd Perfs: 5494'-5520' (Glorietta)

SQZ'd Perfs: 5738'-5974' (Blinebry)

Perfs 6688'-6966' (Drinkard)

CIBP @ 6580' on 05/2007
Capped w/ 30' cement (TOC @ 6550')

CIBP @ 6600' (03/2002)

CIBP @ 6630' (03/2002). Didn't hold

8-3/4" Borehole
7" K-55 20/23/26# @ 7350'
Cmt'd w/700 sxs. TOC at 2950' (CBL)
CMNT circ. in 06/1982

American Valve & Meter, Inc.

1113 W. BROADWAY

P.O. BOX 166 HOBBS,
NM 88240

T0: Pate Trucking

DATE: 12/15/15

This is to certify that:

I, Tony Flores

Technician for American Valve & Meter Inc.

has checked the calibration of the following instrument.

8" Pressure recorder

Ser.# 12517

at these points.

Pressure #			Temperature *or Pressure #		
Test	Found	Left	Test	Found	Left
- 0	-	- 0	-	-	-
- 500	-	- 500	-	-	-
- 700	-	- 700	-	-	-
- 1000	-	- 1000	-	-	-
- 200	-	- 200	-	-	-
- 0	-	- 0			

Remarks: _____

Signature: Tony Flores