

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

HOBBS OGD
MAR 22 2016
RECEIVED

State of New Mexico
 Energy, Minerals and Natural Resources
 OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

Form C-103
 Revised July 18, 2013

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|--|--|---|
| SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) | | WELL API NO. 30-025-03328 |
| 1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> INJECTION | | 5. Indicate Type of Lease Federal STATE <input type="checkbox"/> FEE <input type="checkbox"/> |
| 2. Name of Operator Bureau of Land Management formerly Xeric Oil & Gas Corp | | 6. State Oil & Gas Lease No. |
| 3. Address of Operator Plugged by NMOCD 1625 N. French Drive Hobbs, NM 88240 | | 7. Lease Name or Unit Agreement Name South Pearl Queen Unit |
| 4. Well Location Unit Letter <u>H</u> : <u>2007</u> feet from the <u>North</u> line and <u>660</u> feet from the <u>East</u> line Section <u>4</u> Township <u>20S</u> Range <u>35E</u> NMPM County <u>Lea</u> | | 8. Well Number <u>5</u> |
| 11. Elevation (Show whether DR, RKB, RT, GR, etc.) | | 9. OGRID Number 25482 |
| 10. Pool name or Wildcat Pearl Queen | | |

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

| | | | |
|--|--|--|---|
| NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input checked="" type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/> CLOSED-LOOP SYSTEM <input type="checkbox"/> OTHER: <input type="checkbox"/> | | REM COM CAS OTHER: <input type="checkbox"/> | E-PERMITTING <SWD INJECTION> CONVERSION _____ RBDMS _____ RETURN TO _____ TA _____ CSNG _____ ENVIRO _____ CHG LOC _____ INT TO P&A NR _____ P&A R _____ |
|--|--|--|---|

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

SEE ATTACHED PROCEDURE AND SCHEMATIC

See Attached
Conditions of Approval
LPC-TIMING

The Oil Conservation Division
MUST BE NOTIFIED 24 Hours
Prior to the beginning of operations

Spud Date: Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mark Whitaker TITLE Petroleum Engineering Specialist DATE 3/22/2016

Type or print name Mark Whitaker E-mail address: Marka.Whitaker@state.nm.us PHONE: _____

For State Use Only

APPROVED BY: Marky Brown TITLE Dist Supervisor DATE 3/22/2016
 Conditions of Approval (if any): _____

MAR 24 2016

Xeric Oil & Gas Corp
South Pearl Queen Unit No. 5
30-025-03328
UL – H, Sec. 4, T20S, R35E

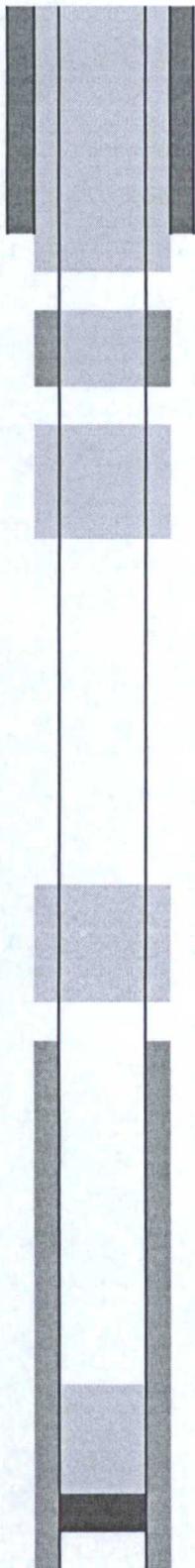
8 5/8" @ 202' w/ 125 sx cmt
5 1/2" 15.5# @ 5026' w/ 200 sx. TOC unknown
Perfs 4861' – 65'

1. MIRU plugging equipment. POOH w/ tubing and packer.
2. Run gauge ring. Set CIBP at 4600'. Circulate hole w/ mud laden fluid and pressure test casing to 500 psi. Spot 25 sx cement on CIBP. WOC and tag.
3. Perforate at 3418'. Squeeze w/ 25 sx. WOC and tag.
4. Perforate at 1930'. Squeeze w/ 25 sx. WOC & tag.
5. Perforate at 252'. Pump sufficient cement to circulate to surface inside/outside 5 1/2" casing.
6. Cut off wellhead 3 feet below ground level.
7. Verify cement to surface on all strings.
8. Install P&A marker 3' below grade level and cut off anchors. Cutoff will be GPS'd, and photos will be taken prior to and after welding on plate. (OCD should be notified 24 hrs prior to cutoff so it can be witnessed.)

NOTES: Mud laden fluid consists of 9.5 ppg with 25 sx salt gel per 100 bbls of fluid. If casing will not hold pressure, contact the OCD for instructions prior to preceding with P&A.

BLM formerly Xeric Oil Gas Corp
SOUTH PEARL QUEEN UNIT # 5

PROPOSED



8 5/8" @ 202' w/ 125 sx.

Shoe Plug

Sqz hole at 950' w/ 200 sx

Top Salt

Base Salt

TOC -Unknown

2 3/8" tbg and pkr @ 4801'

Sqz perfs 4662' - 4758'

Perfs 4861' - 65'

CIBP @ 4890'

5 1/2 " 15.5# @ 5026' w/ 200 sx

CUT OFF WELLHEAD 3 FEET BELOW GROUND LEVEL
TAKE PHOTO OF CUTOFF, GPS, AND INSTALL
BELOW GRADE MARKER, TAKE PHOTO OF COMPLETED
MARKER

PERF @ 252'. CIRCULATE CEMENT TO SURFACE
INSIDE / OUTSIDE 5 1/2" CASING

SPOT 25 SX @ 1000'. WOC AND TAG.

PERF AT 1930'. SQZ W/ 25 SX. WOC AND TAG.

PERF AT 3418'. SQZ W/ 25 SX. WOC AND TAG.

PRESSURE TEST CASING
CIRCULATE MUD LADEN FLUID

SET CIBP AT 4600'. CAP WITH 25 SX

CONDITIONS OF APPROVAL

Timing Limitation Stipulation/ Condition of Approval for Lesser Prairie-Chicken:

From March 1 through June 15 annually, abandonment activities will be allowed except between the hours from 3:00 am and 9:00 am. Normal vehicle use on existing roads will not be restricted.