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Legacy Reserves
DAILY OPERATIONS REPORT - (All Days)

1/1/2016 thru 3/18/2016

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ROCK QUEEN UNIT # 302

CHAVES Co., NM

BOLO ID: 300680.43.02

Zone: QUEEN Field: CAPROCK

Fix communication/change out packer

Feb 17, 2016 Wednesday (Day 1)

SICP- 160#, SITP- 800#. Move in rig up pulling unit. Tried isolating well from injection line. Master valve on edge of location is froze in place. Notified production.

Shut down for night

Daily Cost: \$1,450

Cum. Cost: \$1,450

Feb 18, 2016 Thursday (Day 2)

SICP- 180#, SITP- 800#. Hook up Stone truck to tubing and pumped 20bbls brine. Went on a vacuum at 8bbls. Nipple down wellhead and nipple up blow out preventer. Release AS-1x packer and start pulling out of hole. On stand #17 noticed fluid coming up annulus and running over blow out preventer.

Fluid did not stop, began shutting blow out preventer while standing back stand. CO2 followed the water before we were able to shut in tubing or blow out preventer. Had blow out preventer shut in and noticed packer had set. CO2 blowing out of tubing, could not stab TIW valve due to tubing being too light. Roustabout crew delivered two(2) joints 2 7/8" tubing. Tubing was heavier allowing us to instal valve and secure well. Loaded annulus with brine and pumped another 80bbls down tubing. Released packer and pulled out of hole while pumping 0.5bpm brine down annulus. Ran ten(10) stands for kill string.

Pulled total of 95 joints 2 3/8" IPC Seal Lube tubing.

Secured well.

Sent packer to Team OilTool for redress.

Shut down for night.

Daily Cost: \$5,385

Cum. Cost: \$6,835

Feb 19, 2016 Friday (Day 3)

SIP- < 50#. Pump 100bbls brine down tubing, on vacuum. Pull out of hole with 20 joints 2 3/8" IPC Seal Lube Tubing. Pick up run in hole with 5 1/2" AS-1X nickle coated packer with a 1.50"F" seal nipple, 93 joints 2 3/8" IPC Seal Lube Tubing. EOT @ 3019'. Set packer, load and test 500#, good. Release on/off tool and pump 80bbls packer fluid down annulus. Latch back up to packer, top off packer fluid. Nipple down blow out preventer and nipple up well head. Test and chart annulus 560# for 30min with no loss of PSI. Notified production job is complete.

Rig down move out pulling unit.

Daily Cost: \$9,235

Cum. Cost: \$16,070

BL 3/29/16