

Submit To Appropriate District Office  
Two Copies  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-105  
Revised August 1, 2011

1. WELL API NO.  
30-025-42505  
2. Type of Lease  
 STATE  FEE  FED/INDIAN  
3. State Oil & Gas Lease No.

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

4. Reason for filing:  
 **COMPLETION REPORT** (Fill in boxes #1 through #31 for State and Fee wells only)  
 **C-144 CLOSURE ATTACHMENT** (Fill in boxes #1 through #9, #15 Date-Rig Released, and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K.NMAC)  
5. Lease Name or Unit Agreement Name  
Eata Fajita State  
6. Well Number:  
11H

**FEB 08 2016**  
OCD

7. Type of Completion:  
 NEW WELL  WORKOVER  DEEPENING  PLUGBACK  DIFFERENT RESERVOIR  OTHER

8. Name of Operator  
COG Production LLC  
9. OGRID  
217955

10. Address of Operator  
2208 W. Main Street  
Artesia, NM 88210  
11. Pool name or Wildcat  
Triple X; Bone Spring, West

| 12. Location | Unit Ltr | Section | Township | Range | Lot | Feet from the | N/S Line | Feet from the | E/W Line | County |
|--------------|----------|---------|----------|-------|-----|---------------|----------|---------------|----------|--------|
| Surface:     | M        | 8       | 24S      | 33E   |     | 174           | South    | 225           | West     | Lea    |
| BH:          | D        | 8       | 24S      | 33E   |     | 230           | North    | 327           | West     | Lea    |

13. Date Spudded 7/9/15  
14. Date T.D. Reached 7/27/15  
15. Date Rig Released 7/29/15  
16. Date Completed (Ready to Produce) 2/2/16  
17. Elevations (DF and RKB, RT, GR, etc.) 3576' GR

18. Total Measured Depth of Well 14201'  
19. Plug Back Measured Depth 14140'  
20. Was Directional Survey Made? Yes  
21. Type Electric and Other Logs Run None

22. Producing Interval(s), of this completion - Top, Bottom, Name  
9657-14090' Bone Spring

**CASING RECORD (Report all strings set in well)**

| CASING SIZE | WEIGHT LB./FT. | DEPTH SET | HOLE SIZE | CEMENTING RECORD      | AMOUNT PULLED |
|-------------|----------------|-----------|-----------|-----------------------|---------------|
| 13 3/8"     | 54.5#          | 1267'     | 17 1/2"   | 975 sx                | 0             |
| 9 5/8"      | 40#            | 5134'     | 12 1/4"   | 1450 sx               | 0             |
| 5 1/2"      | 17#            | 14201'    | 8 3/4"    | 2350 sx (TOC @ 1360') | 0             |

| 24. LINER RECORD |     |        |              |        | 25. TUBING RECORD |           |            |
|------------------|-----|--------|--------------|--------|-------------------|-----------|------------|
| SIZE             | TOP | BOTTOM | SACKS CEMENT | SCREEN | SIZE              | DEPTH SET | PACKER SET |
|                  |     |        |              |        | 2 7/8"            | 9604'     | 8896'      |

26. Perforation record (interval, size, and number)  
9657-14090' (1080)  
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.  
DEPTH INTERVAL: 9657-14090'  
AMOUNT AND KIND MATERIAL USED: Acld w/91122 gal 7 1/2%; Frac w/9004243# sand & 8454684 gal fluid

**PRODUCTION**

28. Date First Production 1/19/16  
Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing  
Well Status (Prod. or Shut-in) Producing  
Date of Test 1/25/16  
Hours Tested 24  
Choke Size 46/64"  
Prod'n For Test Period  
Oil - Bbl 675  
Gas - MCF 1420  
Water - Bbl. 1901  
Gas - Oil Ratio  
Flow Tubing Press.  
Casing Pressure 580#  
Calculated 24-Hour Rate  
Oil - Bbl. 675  
Gas - MCF 1420  
Water - Bbl. 1901  
Oil Gravity - API - (Corr.)

29. Disposition of Gas (Sold, used for fuel, vented, etc.)  
Sold  
30. Test Witnessed By  
Tyler Deans

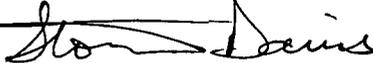
31. List Attachments  
Surveys

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude Longitude NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature   
Printed Name: Stormi Davis Title Regulatory Analyst Date: 2/4/16

E-mail Address: sdavis@concho.com

MAR 31 2016 

