

Submit 1 Copy To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
October 13, 2009

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-05925	✓
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name L M Lambert	✓
8. Well Number 1	✓
9. OGRID Number 873	✓
10. Pool name or Wildcat Eumont Yates 7RQ	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other ☐ **HOBBS OCD**

2. Name of Operator
Apache Corp. ✓

3. Address of Operator
P O box Drawer D Monument NM 88265

4. Well Location
Unit Letter B : 330 feet from the N line and 2310 feet from the E line
Section 6 Township 20S Range 37E NMPM Lea County

RECEIVED
APR 22 2016

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☒ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Perfs 3080' - 3350'

Plan to move in rig & pull production equipment. Run in & set a cement retainer +- 3030' & squeeze the perfs with cement. We will load the casing with packer fluid, pressure test the casing to 500 psi for thirty minutes, & chart the results.

**Condition of Approval: notify
OCD Hobbs office 24 hours
prior of running MIT Test & Chart**

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Instrument Tech DATE 4/21/16

Type or print name Jim Ellison E-mail address: JD.Ellison@apacheccorp.com PHONE: 575-441-7734

For State Use Only

APPROVED BY: [Signature] TITLE Dist. Supervisor DATE 4/25/2016

Conditions of Approval (if any):

No Prod. Reported - 12 months

APR 25 2016

GL=3579'
KB=3569'
Spud:4/23/36

Apache Corporation – LM Lambert #1

Wellbore Diagram – Current

Date : 4/7/2016

API: 30-025-05925

Surface Location

K.Grisham



330' FNL & 2310' FWL,
Sec 6, T20S, R37E, Lea County, NM

Surface Casing

12-1/2", 40 # @ 197' w/ 150 sxs

Intermediate Casing

8-5/8", 28# @ 2310' w/ 650 sxs

SN @ 3299'

TAC @ 3042'

EOT @ 3351'

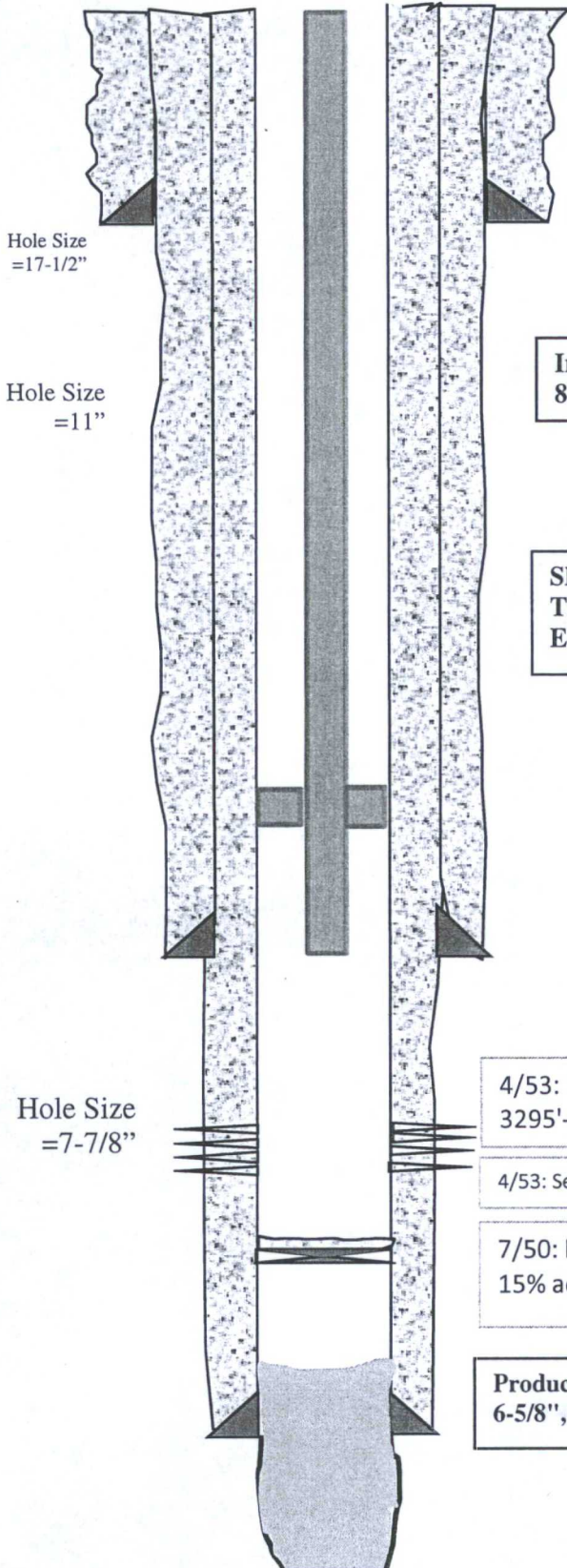
4/53: Perf fr/ 3080'-3135'; 3150'-3225'; 3240'-3285' and
3295'-3350'. Acidize perfs w/ 2000 gals 15% Lst acid.

4/53: Set CIPB @ 3725' & dump 2 sxs cmt on top. TOC @ 3712'.

7/50: Plug back OH w/ cmt to 3825', Acidize w/500 gals of
15% acid.

Production Casing

6-5/8", 20# @ 3,800' w/ 100 sxs cmt



CS910910
3385-3416

APR 25 2016