

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NMOCD
Hobbs

FORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2014

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☒ Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
Breitburn Operating LP

3a. Address
300 Travis Street, Suite 4800, Houston, TX 77002

3b. Phone No. (include area code)
713-634-4696

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

See attached sheet

5. Lease Serial No.
NMLC030132B

6. If Indian, Allottee or Tribe Name

7. If Unit of CA/Agreement, Name and/or No.
NMLC030132B

8. Well Name and No.

Closson B Federal Lease 8

9. API Well No.

30-025-08958

10. Field and Pool or Exploratory Area

11. County or Parish, State
Lea, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Operator Change
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

As required by 43 CFFR 2100.0-5 (a) and 43 CFR 3162.3, we are notifying you of Change of Operator on the wells listed below and/or on the attached documents.

Breitburn Operating LP as the new operator accepts all applicable terms, conditions, stipulations and restriction concerning operations conducted on this lease or portion of lease described.

Bond Coverage: Statewide Bond - State of New Mexico

BLM Bond No. ~~SUR0030738~~ NMB001251

Former Operator: Quantum Resources Management LLC

Change of Operator Effective Date: January 1, 2015

**SEE ATTACHED FOR
CONDITIONS OF APPROVAL**

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Jeanie McMillan

Title Regulatory Manager - Breitburn Operating LP

Signature

Jeanie McMillan

Date 03/01/2015

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

APR 29 2016

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

<u>API</u>	<u>WELL NAME</u>	<u>WELL #</u>	<u>TYPE</u>	<u>LEASE</u>	<u>STATUS</u>	<u>UNIT</u>	<u>SEC.</u>	<u>Township</u>	<u>Range</u>	<u>OCD Unit</u>	<u>Case Number</u>
						<u>Letter</u>				<u>letter</u>	
30-025-08962	CLOSSON B FEDERAL	#003	Oil	Federal	Active	D	20	22S	36E	D	NMLC030132B
30-025-08958	CLOSSON B FEDERAL	#008	Oil	Federal	Active	3	19	22S	36E	L	NMLC030132B ✓
30-025-08957	CLOSSON B FEDERAL	#009	Oil	Federal	Active	3	19	22S	36E	L	NMLC030132B
30-025-09097	CLOSSON B FEDERAL	#010	Oil	Federal	Active	3	30	22S	36E	L	NMLC030132B
30-025-09099	CLOSSON B FEDERAL	#012	Oil	Federal	Active	4	30	22S	36E	M	NMLC030132B
30-025-09100	CLOSSON B FEDERAL	#013	Oil	Federal	Active	2	30	22S	36E	E	NMLC030132B
30-025-08959	CLOSSON B FEDERAL	#014	Oil	Federal	Active	1	19	22S	36E	D	NMLC030132B
30-025-08960	CLOSSON B FEDERAL	#015	Oil	Federal	Active	2	19	22S	36E	E	NMLC030132B
30-025-08954	CLOSSON B FEDERAL	#017	Oil	Federal	Active	3	18	22S	36E	L	NMLC030132B
30-025-08961	CLOSSON B FEDERAL	#018	SWD	Federal	Active	4	19	22S	36E	M	NMLC030132B
30-025-26041	CLOSSON B FEDERAL	#022	Gas	Federal	Active	I	30	22S	36E	I	NMLC030132B
30-025-26042	CLOSSON B FEDERAL	#023	Gas	Federal	Active	I	30	22S	36E	I	NMLC030132B
30-025-26143	CLOSSON B FEDERAL	#024	Gas	Federal	Active	I	30	22S	36E	I	NMLC030132B
30-025-26144	CLOSSON B FEDERAL	#025	Gas	Federal	Active	I	30	22S	36E	I	NMLC030132B
30-025-26464	CLOSSON B FEDERAL	#026	Oil	Federal	Active	O	19	22S	36E	O	NMLC030132B
30-025-27350	CLOSSON B FEDERAL	#030	Oil	Federal	Active	A	30	22S	36E	A	NMLC030132B
30-025-29809	CLOSSON B FEDERAL	#032Y	Oil	Federal	Active	I	19	22S	36E	I	NMLC030132B
30-025-35208	CLOSSON B FEDERAL	#039	Oil	Federal	Active	G	30	22S	36E	G	NMLC030132B
30-025-35386	CLOSSON B FEDERAL	#040	Oil	Federal	Active	C	19	22S	36E	C	NMLC030132B

Breitburn Operating LP
April 29, 2016
Change of Operator
Conditions of Approval

1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank).
2. Submit for approval of water disposal method.
3. Submit updated facility diagrams as per Onshore Order #3
4. This agency shall be notified of any spill or discharge as required by NTL-3A.
5. All outstanding environmental issue must be addressed within 90 days. Contact Jim Amos for inspection and to resolve environmental issues. 575-234-5909
6. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
7. Subject to like approval by NMOCD.
8. All Reporting to ONRR (OGOR Reports) must be brought current within 30 days of this approval including any past history.
9. If this well is incapable of producing in paying quantities submit NOI to plug and abandon this well or obtain approval to do otherwise within 90 days.
10. Submit plan for approval of well operations for all TA/SI wells within 30 days of this approval to change operator.
11. If not in place acquire operating rights on this lease within 30 days with BLM office in Santa Fe, NM.

JAM 042916